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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-228	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Vinson Ramsay NCT-A
3. Address of Operator P. O. Box 980, Kermit, Texas		9. Well No. 1
4. Location of Well UNIT LETTER P, 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 26S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Scarborough Yates - Seven Rivers
15. Elevation (Show whether DF, RT, GR, etc.) 2956'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up 12-9-68. Pulled rods, pump and tubing. Ran tbg. to 2785', pumped in 120 bbls 9# mud.

Ran 7" HOWCO cement retainer on 2-1/2" tbg., set retainer at 2864'. Pumped in 47 bbls. 9# mud and circulated hole. Pumped in 20 sx Class A cement, 1% CaCl₂, spotted w/15 bbls mud (2864-2762'). Loaded hole w/23 bbls 9# mud and spotted 10 sx cement 50' to surface. Installed marker and released unit 12-14-68. Location clean-up was completed 1-21-69.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Swannack TITLE Area Production Manager DATE January 22, 1969

APPROVED BY H. F. Swannack TITLE Area Production Manager DATE 1969

CONDITIONS OF APPROVAL, IF ANY: