

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
DATE 03 00 1989

Budget Bureau No. 1004-1
Expires August 31 1985

LEASE DESIGNATION AND SERIAL

LC-056927-A

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

RECEIVED
FEB 5 9 47 AM '89

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Ambett Oil Company (Meridian Oil Inc.-Leasee)	8. FARM OR LEASE NAME El Paso Natural Gas
3. ADDRESS OF OPERATOR Meridian Oil Inc., 21 Desta Drive, Midland, Texas 79705	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 1650' FEL, Sec. 13, T-26-S,R-36-E	10. FIELD AND POOL OR WILDCAT Scarborough Y-SR
14. PERMIT NO.	11. SEC., T., S., R., OR BLK. AND SURVEY OR AREA Sec. 13, T-26-S,R-36-E
15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 2950' DF	12. COUNTY OR PARISH Lea
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACURE TREAT ☐	MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐	ABANDON ☒
REPAIR WELL ☐	CHANGE PLANT ☐
(Other) ☐	

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Call BLM and NMOC prior to RU.
MIRU PU. Order and obtain ±3500' of 2 3/8" 4.7# J-55 EUE workstring.
ND wellhead. NU BOP. RIH with a bit and scraper assembly suitable for 4 1/2" casing and 3200' of 2 3/8" tubing.
Clean-out wellbore if necessary. POH.
RIH with a CIBP and 2 3/8" tubing. Set CIBP at 3156'. Spot 35' of cement on top of CIBP. Pull up and WOC ±4 hours.
Tag cement plug and pressure test casing to 500 psi for three minutes. Circulate hole with 10 ppg brine containing gel. BOP.
MIRU wireline company. RU wireline pressure control. RIH and perforate four squeeze holes at 2650'. POH.
RIH with a cement retainer and 2600' of tubing. Set cement retainer at 2600'. Close cement retainer flapper valve and test tubing. Sting fully into retainer.
Establish injectivity of 1-2 bpm with 10 lb brine. Record ISIP. Analyze cement rates and volumes and determine any possible modifications to "squeeze" treatment.
MIRU cement company. Squeeze/circulate 50 sxs of cement into open-hole -- production casing annulus. Allow returns on production casing-surface casing annulus. After pumping 50 sxs of cement, pull out of retainer and place 100' of cement on top of retainer. Pull up and WOC ±4 hours. Tag cement plug. POH.
MIRU wireline company. RU wireline pressure control. RIH and perforate four squeeze holes at 1150'. POH.
RIH with a cement retainer and 1100' of tubing. Set cement retainer at 1100'. Close cement retainer flapper valve and test tubing. Sting fully into retainer.
Establish injectivity of 1-2 bpm with 10 lb brine. Record ISIP. Analyze cement rates and volumes and determine any possible modifications to "squeeze" treatment.
MIRU cement company. Squeeze/circulate 50 sxs of cement into open-hole -- production casing annulus. Allow returns on production casing-surface casing annulus. After pumping 50 sxs of cement, pull out of retainer and place 100' of cement on top of retainer. Pull up and WOC ±4 hours. Tag cement plug. POH.
MIRU wireline company. RU wireline pressure control. RIH and perforate four squeeze holes at 359'.
RIH with a cement retainer and 309' of tubing. Set cement retainer at 309'. Close cement retainer flapper valve and test tubing. Sting fully into retainer.
Establish injectivity of 1-2 bpm with 10 lb brine. Record ISIP. Analyze cement rates and volumes and determine any possible modifications to "squeeze" treatment.

(Continued on back)

18. I hereby certify that the foregoing is true and correct

SIGNED Marianne Martin

TITLE Operations Tech III

DATE 2-3-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

2-10-89

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application:

AUTHORITY: 50 U.S.C. 161 et. seq.; 51 et. seq.; 25 U.S.C. et. seq.; 43 CFR 3160

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications and report completion of secondary well operations, on a Federal or Indian lease.

FOOTNOTE: USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform these actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific type of activities specified in 43 CFR Part 3160.

17. MIRU cement company. Squeeze/circulate 50 sxs of cement into open-hole -- production casing annulus. Allow returns on production casing-surface casing annulus. After pumping 50 sxs of cement, pull out of retainer and place 100' of cement on top of retainer. Pull up and WOC ± 4 hours. Tag cement plug. POH.
18. Pull up to $\pm 100'$. Spot a 100' cement plug to surface and POH.
19. ND BOP. RD RU. Install a dry-hole marker. Clean and restore location.

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FEB 17 1989

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MOBBS OFFICE