

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT *to*

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator

Southwest Royalties, Inc.

3. Address and Telephone No.

P. O. Box 11390; Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 13 T26S R37E 330 FSL & 990 FEL Unit P

5. Lease Designation and Serial No.

LC030180A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Farnsworth A #1

9. API Well No.

30 025 098554

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other repair/tst

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report (Log form))

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

06-07-96

MI & RU Sierra WS; UL and tally 2-7/8" WS; ND in line and WH; NU 10" BOP & spool; chg rams in BOP; PU WIH w/6-1/8" bit and 7" scraper on 2-7/8" to 2656'; POH; start in hole w/7" pkr on WS; STON;

06-08-96

Current Activity: prep to tst 8-5/8" csg; 7:00 a.m. to 7:00 p.m.; 12 hrs; FGIH w/7" pkr; set pkr @ 2625' load backside and tst; could pmp into @ 400# @ 1 - 1-1/2" BPM and would bleed off; rel pkr; POH; chg rams in BOP; RU csg crew; rel 8-5/8" pkr and POH LD 71 jts 7" tbg and 8-5/8" bit ends on csg bad and subs gone on pkr;

14. I hereby certify that the foregoing is true and correct

Signed *B. Hatfield* B. Hatfield

Title Regulatory Coordinator

Date 6-10-96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date