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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer D'O, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazes Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	IUIRA	ANSPURT OF	L ANU NA	TURAL G	AS				
Operator A NATIONAL	VC 001101111		<u></u>	- <u>-</u> -	Well A	API No.	·	1	
BRUCE A. WILBANKS COMPANY Address							30-025-09853		
P. O. BOX 763	MIDLAN	ID. TX	79702						
Reason(s) for Filing (Check proper box)				er (Please expl	ain)				
New Well		Transporter of:							
Recompletion		Dry Gas	D.	£ffect لُ	tive 5-1	-92 GA	se est	11-1-91	
Change in Operator  If change of operator give name	Casinghead Gas	Condensate	· · · · · · · · · · · · · · · · · · ·			321	10		
and address of previous operator		<del></del>	<del></del>					<del></del>	
II. DESCRIPTION OF WELL Lease Name	· · · · · · · · · · · · · · · · · · ·	In. in.		<del> </del>	7		<del></del>		
FARNSWORTH "A"	FEDERAL 2	Pool Name, Include SCARBOROUG		7 RIVERS	I	of Lease Federal ox Ke		ease No. 30180-A	
Location	, 45,011.12	- COLLING OTTO CO		7 112111	, part		N   LO-0	30100-A	
Unit Letter P	:330	Feet From The	S Lin	e and99	90 Fe	et From The.	E	Line	
-1813	26.5								
Section 10 Townsh	ip 20-3	Range	36-E, N	мрм,	Lea			County	
III. DESIGNATION OF TRAI			RAL GAS						
Name of Authorized Transporter of Oil	or Conde	nsate	Address (Giv	e address to w					
Enron Oil Trading & Transportation				P. O. Box 10607, Midland TX 79702  Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casin		or Dry Gas							
Sid Richardson Carbon & Gasoline Company  If well produces oil or liquids, Unit   Sec.   Twp.   Rge.			201 Main Street, Fort Worth, TX 76]02 Is gas actually connected?   When?					102	
give location of tanks.		26S   36E	VE	*	) when	•			
If this production is commingled with that	from any other lease or	pool, give comming	ling order num	ber:					
IV. COMPLETION DATA S	<u>ID RICHARDS</u>	<u>ON GASOL</u>	INE CO.	Eff. 3/1/					
Designate Type of Completion	Oil Well			Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to	Prod.	Total Depth	L		P.B.T.D.	1	1	
			• 						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	Top Oil/Gas Pay			Tubing Depth				
Perforations			J			Depth Casin	g Shoe		
						'			
	TUBING,	CASING AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TU	<del> </del>	DEPTH SET			SACKS CEMENT			
	-								
	<del>-</del>						<del> </del>		
			-						
V. TEST DATA AND REQUE	ST FOR ALLOW.	ABLE	<del></del>			· · · · · · · · · · · · · · · · · · ·			
·········	recovery of total volume	of load oil and must					for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test		Producing Me	ethod (Flow, pi	ımp, gas lift, e	(c.)			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size		
					G. MGF				
Actual Prod. During Test Oil - Bbls.		Water - Bbls.			Gas- MCF				
GAS WELL	1	· · · · · · · · · · · · · · · · · · ·	.1			1			
Actual Prod. Test - MCF/D	Length of Test	· · · · · · · · · · · · · · · · · · ·	Bbls. Conden	sate/MMCF		Gravity of C	Condensate	<del></del>	
_							-		
esting Method (puot, back pr.)  Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	· · · · · · · · · · · · · · · · · · ·	3			
VI ODED AMOD CODOMINA	1 CO CO CO		<u> </u>			Mt 44		\$3.0	
VI. OPERATOR CERTIFIC			(	DIL CON	ISERV	NOITA	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above				AAAD 4					
is true and complete to the best of my knowledge and belief.				Date ApprovedMAR 2 3 '92					
	$\mathscr{S}$			pp.046	<u> </u>				
Da rette Lowery				ORIGIN	IAL SIGNE	D BY JERR	Y SEXTON		
Stenature Jeanette Lowery Agent				By ORIGINAL SIGNED, BY JERRY SEXTON DISTRICT I SUPERVISOR					
Printed Name	075 500 -:	Title	Title			·	·		
3-18-92	915 682 75						-		
Date	Tele	ephone No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.