

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION	8. FARM OR LEASE NAME EARNSWORTH "A" Federal
3. ADDRESS OF OPERATOR BOX 68, HOBBS, N. M. 88240	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FSL x 990' FEL Sec 13 (UNIT P, SE/4 SE/4)	10. FIELD AND POOL, OR WILDCAT SCARBOROUGH YATES-SEVEN RIVERS
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 13-26-36 NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2950' D.F.	12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

In an effort to increase production and reduce water production. remedial work proposed as follows:

Set open hole Bridge plug @ 3130' and cap w/ 5' of hydramite. (Open hole section 3072'-3235')
Perforate intervals 2984', 2990-93', 2998', 3016'-20', 3030'-32', 3041-43', 3048'-54' w/ 2LSPF. Acidize w/ 2000 gal 15% LSTHE + 400" benzoic acid flakes + 400 gal gelled brine as diverting agent.
Evaluate and restore to production.

TD- 3235'

10 3/4" CSA 3072'

OPEN HOLE 3072-3235'

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE AREA SUPERINTENDENT

DATE JAN 20 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

0-4 USGS- H
1- HCSJ
1- SSSP
1- RRY

*See Instructions on Reverse Side

APPROVED

JAN 21 1971

ARTHUR R. BROWN
DISTRICT ENGINEER

RECEIVED

JAN 20 1971

OIL CONSERVATION COMM.
HSEBBL N. M.