y	. N _A		KERO :
44	. 01	HAPPE OFFICE	•
DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST F	HOBES OFFICE O. ONSERVATION COMMISSION FOR ALLOWABLE O 44 AM AND ASPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
OPERATOR OAMORICAN OAMORICA			
Box 68 - Hobbs, New Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oi: Dry Gas Casinghead Gas Condens	per Order H-2999	d From Jalmat-Oil
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND L Lease Name -0. M. Farnsworth "A" Location Unit Letter P ; 330	South	ne, Including Formation prough Yates Seven River e and 990 Feet From	
Line of Section 13 , Town	26.8	36-E , NMPM, Le	a County
Name of Authorized Transporter of Oil Shell Pipe Line Corp. Name of Authorized Transporter of Cast	inghead Gas X or Dry Gas	Address (Give address to which appropriate Pox 1910 - Midland, Tex Address (Give address to which appropriate Pox 1384 - Jal, New Mexager Pox	cas 79701 oved copy of this form is to be sent)
El Paso Natural Gas C	Unit Sec. Twp. Rge.		nen NA
give location of tanks. If this production is commingled with	E 18 26 37	<u></u>	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper.	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		Tubing Depth
Pcol	Name of Producing Formation	Top Oil/Gas Pay	
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of	enth or be for full 24 hours)	l and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
GAS WELL	About To-A	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	Original Signed by: V. E. STALEY
(Signature)	
Area Superintendent	
(Title)	0 & 4 NMOCC
December 2, 1965	1-JvB
(Date)	1-,11/2
	1-2025

OIL CONSERVATION COMMISSION

U	
APPROVED	, 19
BY	
man (man) P ^m	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.