



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Cities Service Oil Company

(Company or Operator)

Sand Hills Unit

(Lease)

Well No. 6, in SE 1/4 of SE 1/4, of Sec. 20, T. 26S, R. 36E, NMPM.

Wildcat Pool

Pool,

Lea

County.

Well is 660 feet from East line and 660 feet from South line

of Section 20-26S-36E If State Land the Oil and Gas Lease No. is E 1578

Drilling Commenced Sept. 14, 1959. Drilling was Completed Sept. 29, 1959

Name of Drilling Contractor Howard P. Holmes, Box 667, Hobbs, New Mexico

Address

Elevation above sea level at Top of Tubing Head 2935 D.F. The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	45#	New	237.96	Baker	=	=	Surface
8 5/8"	24#	New	1081.57	Baker	935'	=	Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	253'	250	Plug	=	=
11 1/2"	8 5/8"	1094.59	300	Plug	=	=

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1247 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19 Dry Hole

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash.	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T. Sand 550-650	T. Morrison	
T. Drinkard	T. Shale 650-670	T. Penn	
T. Tubbs	T. Sand 670-790	T.	
T. Abo	T. Shale 790-810	T.	
T. Penn	T. Sand 810-870	T.	
T. Miss	T. Shale 870-940	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	48'	48'	Sand				
48'	570'	522'	Red Bed				
570'	976'	406'	Red Bed-Salt Streaks				
976'	1247'	271'	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Citiles Service Oil Co. Address Box 97, Hobbs, New Mexico
Name George M. Geyer Position Title District Superintendent
11-12-59 (Date)