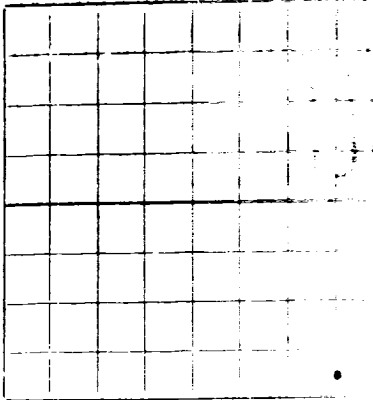




AREA 640 ACRES
LOCATE WELL CORRECTLY

CONSERVATION COMMISSION
New Mexico

RECORD

Commission, to which Form C-101 was sent not
Follow instructions in Rules and Regulations
If State Land submit 6 Copies

Cities Service Oil Company
(Company or Owner)

Sand Hills Unit
(Lease)

Well No. **6-A** **SE** **SE** **20** **26S**, R. **36E**, NMPM.

Wildcat Pool

Lea

County.

Well is **660** **East** **330'** feet from **South** line

of Section **20-26S-36E** **E. 6578**

Drilling Commenced **October 9** **59** **October 25**, 19**59**

Name of Drilling Contractor **Howard P. Holmes**

Address **Box 667, Hobbs, New Mexico**

Elevation above sea level at Top of Tubing **2932 D.F.** Information given is to be kept confidential until

No. 1, from to

No. 2, from to

No. 3, from to

Include data on rate of water

No. 1, from feet

No. 2, from feet

No. 3, from feet

No. 4, from feet

SIZE	WEIGHT PER FOOT	NEW OR USED	WEIGHT	TYPE	PERFORATIONS	PURPOSE
13 3/8"	54#	New	863	Baker	-	Surface
8 5/8"	24#	New & Used	1532.8	Baker	-	Intermediate

SIZE OF HOLE	SIZE OF CASING	WHERE SET	DEPTH	TYPE	AMOUNT OF MUD USED
17 1/2"	13 3/8"	873'	850	Plug	-
11 1/2"	8 5/8"	1546'	*	Plug	-

IRON

(Loaded or shot.)

* 190 sacks regular mixed with 190 sacks diamix and 12 sacks gel followed with 200 sacks neat.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3349 feet, and from 0 feet to 0 feet.
Cable tools were used from 0 feet to 0 feet, and from 0 feet to 0 feet.

PRODUCTION

Put to Producing 19 Dry Hole

OIL WELL: The production during the first 24 hours was 0 barrels of liquid of which 0% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 0

GAS WELL: The production during the first 24 hours was 0 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 0 lbs.

Length of Time Shut in 0

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1865'	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt 3070'	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T. Permian 3191'	T. Morrison
T. Drinkard	T. Capital Reef 3326'	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50'	50'	Sand				
50'	880'	830'	Red Bed				
880'	1365'	485'	Red Bed - Sand				
1365'	1510'	145'	Red Bed - Anhydrite				
1510'	1546'	36'	Anhydrite				
1546'	1995'	449'	Anhydrite Streaks - Sand				
1995'	2106'	111'	Anhydrite				
2106'	2630'	524'	Salt - Anhydrite				
2630'	2822'	192'	Anhydrite - Dolomite				
2822'	2910'	88'	Anhydrite				
2910'	3156'	246'	Anhydrite - Gyp				
3156'	3165'	9'	Anhydrite				
3165'	3349'	184'	Anhydrite, Dolomite, Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Citrus Service Oil Co. Address Box 97, Hobbs, New Mexico
Name George E. Gayer Position Title District Superintendent