

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.,s. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
Case Designation and Serial No.  
LC 030167A

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

SOUTHWEST ROYALTIES, INC.

3. Address and Telephone No.

PO BOX 11390; MIDLAND, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 990' FEL, Unit A, Section 24, T26S, R36E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

McCalister A #2

9. API Well No.

30 025 09862

10. Field and Pool, or Exploratory Area

Scarborough Yates 7 Rivers

11. County or Parish, State

LEA CO., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

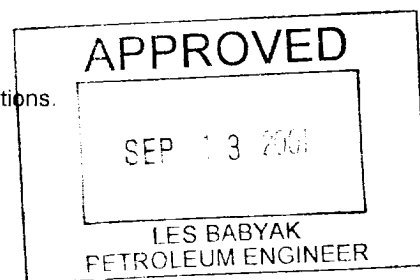
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/13/01 - 8/1/01

- 1) TOH with disposal tubing and packer, RD WS. RU Fleet Cementers
- 2) RU WL. Set CIBP @ 3030' & cap with 35' cement. RD WL.
- 3) TIH & circulate hole clean. Fill casing with 9 ppg mud.
- 4) PU & spot 35 sx plug at 2600'.
- 5) RU WL. Perf squeeze holes @ 1575'. Squeeze with 50 sx cement. WOC 3 hours. Tagged at 1483'.
- 6) Perf 7" casing @ 300'. Squeeze with 50 sx cement. WOC 3 hours. Tagged at 221'.
- 7) Set 35 sx cement surface plug from 53' - 3'.
- 8) Cut off casing. Installed P&A marker. RD pluggers.

Note: This location is on private surface and will be restored as a package with other McCalister locations.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.



14. I hereby certify that the foregoing is true and correct

Signed

Title AREA SUPERVISOR

Date 08/28/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

5  
2 GWW

RECEIVED  
2001 AUG 29 AM 8:41  
BUREAU OF THE  
FBI  
FBI  
FBI

2001 AUG 29 AM 8:41