Form 31£ 5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. Oil Co...3. Division
1625 N. French Dr. Budget Bureau No. 1004-0135
Expires: March 31, 1993 Hobbs, NM 8824Qase Designation and Serial No.

SUBMIT IN TRIPLICATE Type of Well Gas Gas Well Some SWD Name of Operator SUCTIMEEST ROYAL TIES, INC. Address and Telephone No. PO BOX 11390, MIDLAND, TX 79702 Location of Well (Footage, Sec. T. R. M. or Survey Description) South Sout			LC 030167A
SUBMIT IN TRIPLICATE Type of Well Gas Well X Other SWD Name of Operator SUUTHWEST ROYALTIES, INC. Address and Telephone No. PO BOX 11390/ MIDLAND, IX 79702 10 Ped and Prop. of Exploritory Are Source Operators Scarborough Yates 7 Rivers 330' FNL & 990' FEL, Unit A, Section 24, T26S, R36E 11 County of Panish, State LEA CO., NM TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Subsequent Report Recompletion Non-Routine Fracturing Abandonment Recompletion Non-Routine Fracturing Abandonment Notice Allering Back Conversion to Injection Other Other Jallering Casing Other Other Jallering Casing Other Jallering	o not use this form for proposals to drill or	r to deepen or reentry to a different reservoi	6. If Indian, Allottee or Tribe Name r.
Swell Name and No.	SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designation
McCalister A #2 McCalister A #2 And Well No. 30 025 09862 30 25 09862 10 Field and Peol. or Exploratory Are Scarborough Yates 7 Rivers 330' FNL & 990' FEL, Unit A, Section 24, T26S, R36E 2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent X abandonment Assubsequent Report Plugging Back Casing Repair Altering Casing Other Other Other Proposed or Completed Countions (Clearly state all partinet details, and give partinent dates, including estimated date of stating any processed work. If well is discussibly for all markders and zones perfinent to this work.] TO Him this disposal tubing and packer, RD WS. RU Fleet Cementers 2. RUWL. Set CIBP @ 3030' & cap with 35' cement. RD WL. 3) THA Simulate hole clean. Fill casing with 9 ppg muid. 4) PU & sport 35 sx plug at 2600' 3) THE Visit of Part squarezor holes (25° 5°). Squaeze with 50 ex cement. WOC 3 hours. Tagged at 1483'. SEP 3. 3 Assurance in the processed of the property of the vol bore. Lieuxing Last and Completed Countion is on private surface and will be restored as a package with other McCalister locations. APPROVED Lieuxing Installed P&A marker. RD oluggers. Tile AREA SUPERVISOR Tile Cate Tile AREA SUPERVISOR Date Cate Cate			
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Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)* 1) TOH with disposal tubing and packer, RD WS. RU Fleet Cementers 22 RU WL. Set CIBP @ 3030' & cap with 35' cement. RD WL. 33' TIH & circulate hole clean, Fill casing with 9 ppg mud. 4) PU & spot 35 sx plug at 2600'. 5 RU WL. Perf squeeze holes @ 1575'. Squeeze with 50 sx cement. WOC 3 hours. Tagged at 1483'. 6) Perf 7" casing @ 300'. Squeeze with 50 sx cement. WOC 3 hours. Tagged at 221' 7) Set 35 sx cement stardace plug from 53'-3'. 8) Cut off casing. Installed P&A marker. RD pluggers. Note: This location is on private surface and will be restored as a package with other McCalister locations. SEP 3 200' Less BABYAK FETROLEUM ENGINEER Title AREA SUPERVISOR Date Date 08/28/01 Title Date	X Subsequent Report	Plugging Back	Non-Routine Fracturing
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