

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-030167A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

M<sup>5</sup> Colliery A #2

9. API Well No.

10. Field and Pool, or Exploratory Area

Scarborough, Yates-Rivers

11. County or Parish, State

Lea, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ELK Energy Corporation

3. Address and Telephone No.

Box 3240, Midland, TX 79702 915-561-8939

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FNL # 990 FEL UNIT Letter A  
Section 24, T26S, R36E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Work to Clean out & Resume

1. MI&RU SERVICE RIG
  2. Lay down 2 3/8 plastic coated tbq.
  3. Run 2 7/8 tbq work string w/ 6 1/4" bit  
\*a. cleaned well out from 3104 to 3144.
  4. TOOH w/ tbq work string & tools
  5. Run 3 1/2" plastic coated tbq + packer. set packer, after displacing annulus with corrosion inhibited fresh water, at 3003'.  
Test backside to 600' - 30 minutes - okay.
  6. Connect well up for Injection & resume injection.
- \* ATTEMPT to c/o to 3238'. Found junk in hole & stopped c/o operation @ 3144'.

14. I hereby certify that the foregoing is true and correct

Signed

Don Fairbank

Title

U-P operations

Date

3/12/91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date