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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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|---|--|--|---|--|-----------------------|--|--|--|--|--|--|---------------------------------------|--|---|---|--------------------------------|---|--------------------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small> | | 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> | | | | | | | | | | | | | | | | |
| | | 5. State Oil & Gas Lease No. ----- | | | | | | | | | | | | | | | | |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | | 7. Unit Agreement Name ----- | | | | | | | | | | | | | | | | |
| 2. Name of Operator Skelly Oil Company | | 8. Farm or Lease Name Sims "C" | | | | | | | | | | | | | | | | |
| 3. Address of Operator P. O. Box 1351 | | 9. Well No. 1 | | | | | | | | | | | | | | | | |
| 4. Location of Well UNIT LETTER N , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 23S RANGE 37E NMPM. | | 10. Field and Pool, or Wildcat Langlie-Mattix | | | | | | | | | | | | | | | | |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3297' DF | | 12. County Lea | | | | | | | | | | | | | | | | |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data <table border="0"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input checked="" type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDONMENT <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>OTHER <input type="checkbox"/></td> <td>CASING TEST AND CEMENT JCB <input type="checkbox"/></td> <td>OTHER <input type="checkbox"/></td> </tr> </table> | | | NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | | PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> | TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JCB <input type="checkbox"/> | OTHER <input type="checkbox"/> |
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| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> | | | | | | | | | | | | | | | |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JCB <input type="checkbox"/> | OTHER <input type="checkbox"/> | | | | | | | | | | | | | | | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was plugged and abandoned May 27, 1937. Due to possible waterflows into non-unitized intervals, the New Mexico Oil Conservation Commission has recommended that this well be replugged to meet current standards. Skelly Oil Company proposes to perform the following work:

- 1) Move in workover rig.
- 2) Drill out surface plug and clean out to 839'.
- 3) Set 500 sack cement plug surface to 839'.
- 4) Install dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 1-16-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: