

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-73

FILE	
U.I.C.B.	
LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease	
State ☐	Fee ☒
3. State Oil & Gas Lease No.	

SUMMARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SALS TO A DIFFERENT DEPTH. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER: **Injection Well**

7. Unit Agreement Name
Skelly Penrose A Unit

2. Name of Operator
Texaco Producing Inc.

8. Firm or Lease Name

3. Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240

9. Well No.
38

4. Location of Well
Section of Well
N **740** FEET FROM THE **South** LINE AND **2000** FEET FROM
BY LETTER **West** LINE, SECTION **3** TOWNSHIP **23S** RANGE **37E** EMPLOY.

10. Field and Pool, or Wildcat
Langlie Mattix

11. Elevation (Show whether DF, RT, CR, etc.)
3297' DF

12. County
LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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13. ☐ REMEDIAL WORK
☐ CASING ABANDON
☐ OR ALTER CASING

☐ PLUG AND ABANDON
☐ CHANGE PLANS

☐ REMEDIAL WORK
☐ COMMENCE DRILLING OPS.
☐ CASING TEST AND CEMENT JOBS
OTHER **Repair waterflow**

☐ ALTERING CASING
☐ PLUG AND ABANDONMENT
☐

14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-14-85 MIRU PU. TOH with injection equipment.
TIH with CIBP and set at 3234'
- 11-15-85 Ran 1" tubing between 15 1/2 and 8 5/8" casing to 300'.
Pumped 325 sacks. Circ. 25 sacks.
- 11-18-85 Perf 2 squeeze holes at 1100'. TIH with cmt retainer and set
a 1000'. Pumped 200 sacks, Circ 30 sacks.
- 11-19-85 TIH with bit and drilled out retainer and cement to 1101'.
Fell free. Tested squeeze to 500 psi. Held ok.
- 11-20-85 Tagged CIBP at 3230 and drilled out to 3530'.
- 11-21-85 TIH with R-4 packer on IPC tubing to 3339'. Tested packer.
Would not hold.
- 11-25-85 TOH with tubing and packer. TIH with CIBP and set at 3344'.
Test casing. Approved by NMOCD. Return to injection.

As the information above is true and complete to the best of my knowledge and belief.

W.B. Loh

Dist. Opr. Mgr.

12-15-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

DEC 23 1985

RECEIVED
DEC 20 1985
O.C.D.
HOBBS OFFICE