STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Injection Well

7. Unit Agreement Name: Skelly Penrose "A" Unit

2. Name of Operator: TEXACO PRODUCING INC.

8. Farm or Lease Name:

3. Address of Operator: P.O. BOX 728, HOBBS, NM 88240

9. Well No.: 38

4. Location of Well: UNIT LETTER N, 740 FEET FROM THE South LINE AND 2000 FEET FROM THE West LINE, SECTION 3, TOWNSHIP 23-S, RANGE 37-E, NMPM.

10. Field and Pool, or Wildcat: Langlie Mattix 7 Rivers Queen

15. Elevation (Show whether DF, RT, GR, etc.): 3297' DF

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOB ☐	
OTHER To repair waterflow ☒		OTHER ☐	

17. Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

1. Rigged up. POH w/injection equipment.
2. Set 7" CIBP @ 3250'.
3. Perforated 7" csg at 1225' w/2 holes.
4. Set 7" retainer 1100'. Established cir out the bradenhead using produced water.
5. Cmtd the 7" - 8-5/8" casing annulus w/150 sx Cl "H" cmt.
6. Stung out of retainer and cir out excess cmt. WOC 24 hours.
7. Drilled rtnr and cmt to top of CIBP @ 3250'.
8. Drilled out 7" CIBP and C/O 7" csg to top of liner at 3296'.
9. C/O 5", 13# csg to PBTD (3628'±).
10. TIH w/injection tbg & pkr to ± 3327' and returned to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. B. [illegible] TITLE District Operations Manager DATE 09-05-85

APPROVED BY Eddie W. Seay Oil & Gas Inspector TITLE _____ DATE SEP 10 1985

CONDITIONS OF APPROVAL, IF ANY: