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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Skelly Penrose "A" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 38
4. Location of Well UNIT LETTER N 740 FEET FROM THE South LINE AND 2000 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 23S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3297' DF		12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER Install, cement & perforate liner <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 4-16-73. Pulled tubing and packer.
- Cleaned out to 3630' TD.
- Ran 10 jts. (333') of 5" OD 13# K55 Condition "A" casing liner. Bottom of liner set at 3629' and top of liner hanger set at 3277'. Treated formation with 1000 gallons of 5% MCA acid and 1000 gallons of water containing 5 gallons of Morflo 2.
- Cemented 5" OD liner with 800 sacks of 50-50 Pozmix cement, 2% gel, 1% CFR-2, 3# of potassium chloride. Displaced 700 sacks behind liner. Set packer and squeezed 100 sacks into formation. WOC 16 hours.
- Cleaned out to top of liner at 3277'.
- Ran tubing and set packer at 3245'. Tested to 3000# for 15 minutes; held okay. Pulled tubing and packer.
- Drilled out cement out of 5" OD liner to 3628' PBTD.
- Ran Gamma Ray-Neutron Log 2700-3620'.
- Perforated 5" OD liner with one .50" shot at each of the following places: 3520' 3533', 3543', 3557', 3568', 3591', 3603', 3615', and 3621'.
- Treated perforations 3520-3621' with 750 gallons of 15% NE acid, using 18 ball sealers.
- Ran 107 jts. (3321') 2-3/8" OD cement lined tubing.

(Continued on page 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signature) D. R. Crow TITLE Lead Clerk DATE May 29, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: