

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <b>Water Injection</b>		7. Unit Agreement Name
2. Name of Operator <b>Skelly Oil Company</b>		<b>Skelly Penrose "A" Unit</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>		8. Farm or Lease Name <b>Skelly Penrose "A" Unit</b>
4. Location of Well UNIT LETTER <b>N</b> , <b>740</b> FEET FROM THE <b>South</b> LINE AND <b>2000</b> FEET FROM THE <b>West</b> LINE, SECTION <b>3</b> TOWNSHIP <b>23S</b> RANGE <b>37E</b> NMPM.		9. Well No. <b>38</b>
10. Field and Pool, or Wildcat <b>Langlie-Mattix</b>		
15. Elevation (Show whether DF, RT, GR, etc.) <b>3297' DF</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER **Install, cement and perforate liner** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in pulling unit. Pull injection tubing and packer.
- 2) Clean out to TD 3630'.
- 3) Run 5" liner inside 7" OD casing 3300-3630'.
- 4) Cement liner and allow to set 24 hours.
- 5) Clean out inside liner to 3630'.
- 6) Spot 200 gallons of 7-1/2% acid and run Gamma Ray-Neutron Log 2700-3630'.
- 7) Perforate 5" OD liner with one shot at each of the following places: 3520', 3533', 3543', 3557', 3568', 3591', 3603', 3615', and 3621'.
- 8) Treat perforations 3520-3621' with 750 gallons of 15% acid.
- 9) Run 2-3/8" OD cement lined injection tubing. Circulate with water treated with inhibitors. Set packer at 3425'.
- 10) Hook well to injection system and resume injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signature) D. R. Crow D. R. Crow TITLE Lead Clerk DATE April 16, 1973  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: