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CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injection Well</u>		7. Unit Agreement Name <u>Skelly Penrose A Unit</u>
2. Name of Operator <u>Texaco Producing Inc.</u>		8. Farm or Lease Name
3. Address of Operator <u>P.O. Box 728, Hobbs, New Mexico, 88240</u>		9. Well No. <u>26</u>
4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or WHCcat <u>Langlie Mattix</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3300' DF</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Repair Casing Leak</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/07/86 - MIRU PU. Tested and found bad casing 330'-360'. Cement with 150 sacks. Would not test. Recement 330'-360' with 500 sacks. Would not test. Recemented holes 330'-360' with 100 sacks. Would not hold pressure. Recement holes 330'-360' with 200 sacks. Would not test. Recement holes 310'-325' with 500 sacks. Would not test.

02/13/86 - Perforate 2' squeeze holes at 210'. Could not pump into. Shot 2 holes at 186'. Squeeze holes at 186' with 150 sacks. Cleaned wellbore to 3640'. Set CIBP at 3350'. TIH with 4 1/2", 11.6# liner. Set bottom of liner at 3294'. Cement with 500 sacks. Circulate. Clean out to 3635'.

02/26/86 - Set 2 3/8" IPC J-55 tubing and packer at 3273'. Return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED JW Browning TITLE Dist. Adm. Supvr. DATE 03-21-86  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 2 - 1986  
CONDITIONS OF APPROVAL, IF ANY: