

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-77

DISTRIBUTION	
SANTA FE	
FILE	
U.S.C.S.	
LAND OFFICE	
OPERATOR	

1. Indicate Type of Lease
State ☐ Fee ☒

2. State Oil & Gas Lease No.

SUMMARY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to develop or plug well to a different reservoir.
Use this form for permit or from C-101 for such proposals.)

3. Well Name
Injection Well

4. Name of Operator
TEXACO Producing, Inc.

5. Address of Operator
P. O. Box 728, Hobbs, N.M. 88240

6. Direction of Well
J 1980 South 1980

7. Well Letter
East LINE SECTION 3 TOWNSHIP 23 South RANGE 37 East TWP.

7. Unit Agreement Name
Skelly Penrose "A" Unit

8. Firm or Lease Name

9. Well No.
#26

10. Field and Foot, or Wildcat
Langlie Mattix
7-Riv. Queen

11. County
LEA

12. Elevation (Show whether DF, RT, GR, etc.)
3300 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

1. REMEDIAL WORK ☐

2. TEMPORILY ABANDON ☐

3. OR ALTER CASING ☐

4. PLUG AND ABANDON ☐

5. CHANGE PLUG ☐

6. OTHER ☒ Repair csg. leak

SUBSEQUENT REPORT OF:

7. REMEDIAL WORK ☐

8. COMMENCE DRILLING OPER. ☐

9. CASING TEST AND CEMENT JOB ☐

10. OTHER ☐

11. ALTERING CASING ☐

12. PLUG AND ABANDONMENT ☐

Location Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling, unit and install BOP.
2. TOH with 2 3/8" cement lined tubing and Halliburton R-4 packer from 3278'.
3. TIH with workstring, and 7" CIBP to $\pm$ 3278 and set CIBP.
4. TOH with workstring. Run packer & RBP & locate leak.
5. Establish rate down casing if possible. Perforate 7" casing at leak with 2 shots using 4" guns if necessary to establish rate. TOH
6. TIH with workstring and cement retainer to 100' above leak and set retainer.
7. Squeeze casing leak using class H cement.
8. Sting out of retainer with workstring and reverse out excess cement.
9. TOH with workstring.
10. WOC 24 hours.
11. TIH with workstring and 6 1/8" bit to retainer. Drill and clean out cement retainer and casing to top of CIBP at 3278'.
12. Close BOP and test squeeze job to 500 psi by pressuring through bit.
13. Drill out CIBP at 3278' and clean out well to Td (3640').
14. TOH with workstring and bit.
15. TIH with injection tubing and packer to + 3278', set packer.
16. Load annulus w/ inhibited water. Test csg. & pkr to 500 PSIG.
17. Return to injection.

Operator certifies that the information given is true and complete to the best of his knowledge and belief.

DATE 11-18-85
TITLE Dist. Opr. Mar.
Eddie W. Seay
Oil & Gas Inspector
NOV 21 1985

RECEIVED

NOV 20 1985

O.C.D.
HOBS OFFICE