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U.S.G.S.		<u> </u>	
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSIO. REQUEST FOR ALLOWABLE. AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

- 1	· · · · · · · · · · · · · · · · · · ·					
	U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL G	SAS .		
L	LAND OFFICE	 	AIR EG O 25 IN BI			
	TRANSPORTER GAS					
	OPERATOR					
	PRORATION OFFICE					
1	Operator	Skelly Oil Company				
	Address	P.O. Box 730, Hobbs, New	Mexico			
t	Reason(s) for filing (Check prope		Other (Please explain)	ly Penrose "A" Unit		
	New Well	Change in Transporter of:		1, 1967		
	Recompletion	· H	Condensate			
	Change in Ownership X	Casinghead Cas				
I	f change of ownership give na and address of previous owner	skelly 0:1 Go	mpany - Formerly Ellen Sims	No. 1		
l. j	DESCRIPTION OF WELL	AND LEASE Hobbs, New Me. Well No. Pool Name, Include	Xico ding Formation Kind of Leas	l l		
İ	Lease Name	all limite of Tanglia	Mattix - Penrose Sd. State, Federa	al or Fee 766		
ŀ	Skelly Penrose "Location		•			
	Unit Letter;_	1980 Feet From The Sout		The		
	Line of Section	Township 23S Rang	ge 37E , NMPM, Le	County		
1.	DESIGNATION OF TRANS	SPORTER OF OIL AND NATURA	Address (Give address to which appro	oved copy of this form is to be sent)		
	Name of Authorized Transporter	of OII 👗 of Condensate	P.O. Box 1910, Midland			
	Shell Pipeline C	of Casinghead Gas [5] or Dry Gas	11 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	oved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghed			P.G. Box 1135, Eunice,			
	Skelly Oil Compa			hen		
	If well produces oil or liquids, give location of tanks.	J 3 23S	37E Yes	?		
	give location of tames		pool, give commingling order number:			
v	If this production is comming COMPLETION DATA		Total December 1	Plug Back Same Resty. Diff. Rest		
▼.	Designate Type of Con	npletion - (X) Oil Well Gas	Well New Well Workover Deepen			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR,	etc.) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations		<u> </u>			
		TUBING, CASIN	G, AND CEMENTING RECORD	ALONG CEMENT		
	HOLE SIZE	CASING & TUBING SIZ		SACKS CEMENT		
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
•	OIL WELL		Producing Method (Flow, pump, gas	lift, etc.)		
Date First New Oil Run To Tanks Date of Test						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil - Bbls.	Water-Bbls.	Gas - MCF		
	GAS WELL			Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF			
	Testing Method (pitot, back p	or.) Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J.	16.	
	(Signature) District Superintendent	
	(Title)	

(Date)

OIL CONSERVATION COMMISSION

3 1967 APPROVED -BY.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.