

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>Water Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>Getty Oil Company</u>	8. Farm or Lease Name <u>Renrose S. A</u>
3. Address of Operator <u>P. O. Box 728, Hobbs, New Mexico 88240</u>	9. Well No. <u>40</u>
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>23-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Langlie Mattix</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3296' (DF)</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Repair Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Install BOP. Pull tubing & Pkr.
2. Clean Out.
3. Set CIBP @ 3260'.
4. Ran 81 jts. 5" FL-4S 17.9# L-80 Tie Back Csg.
5. Cement W/310 Sx. Class H Cement. WOC. DOC.
6. Tested Csg to 1000# for 30 minutes. Tested OK.
7. Ran 2 3/8" plastic coated tubing W/pkr. @Set @ 3397'. Load Annulus w/inhibited water.
8. Return to injection, 1-10-85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. B. Loh TITLE Dist. Opr. Mgr. DATE 1-19-85

APPROVED BY W. Seay DATE JAN 24 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 23 1985

6 22  
KODAK SERVICE