

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revis: 1-1-1-

0+6-NMOCD-Hobbs 1-File
1-Engr. PJB 1-Mr. J.A.-Midland
1-Foreman CRM

6. Indicate Type of Lease
State ☐ Fee ☒
7. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well	7. Unit Agreement Name Skelly Penrose A Unit
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, N.M. 88240	9. Well No. 40
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 23-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, CR, etc.) 3296' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
OTHER Install 5" tie-back casing string. ☐			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1. Rig up pulling unit. Install BOP.
2. Pull Halliburton R-4 injection packer and 2 3/8" CML tubing.
3. Pick up 4 3/4" bit on 2 3/8" workstring.
4. Clean out 5" liner from 3196' to PBTD, 3635'.
5. Pull up to just above 5" liner and circulate wellbore clean to insure top of 5" liner is clean. POH w/bit and workstring.
6. Run MWL Kutrite mill on workstring, tag setting collar top, dress bit marks on setting collar top. Circulate clean. POH.
7. Pick up MWL tie-back receptacle on 5" 13# K-55 8RD LT&C casing.
8. Run 5" casing to top of existing 5" liner top at 3196'.
9. Set 5" tie-back receptacle into 5" liner.
10. Cement 5" full liner from liner top to surface w/250 sx. of Class "C" Neat cement.
11. Pick up 4 3/4" bit and run bit to liner top to clean out any cement stringers which may be left after cement job. POH.
12. Run 2 3/8" CML tubing and Halliburton R-4 packer, to ± 3400'.
13. Displace hole with packer fluid.
14. Set packer at ± 3400'.
15. Return well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett TITLE Area Superintendent DATE 6/14/84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE JUN 26 1984

CONDITIONS OF APPROVAL, IF ANY: