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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS  
1-R.J. STARRAK-TULSA  
1-A.B. CARY-MIDLAND  
1-MYM, ENGR.

1-CM, FOREMAN  
1-BH, FIELD CLERK  
1-FILE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**SUNDARY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR REPORT ON (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well

2. Name of Operator  
Getty Oil Company

3. Address of Operator  
P. O. Box 730, Hobbs, New Mexico 88240

4. Location of Well  
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM  
THE East LINE, SECTION 3 TOWNSHIP 23S RANGE 37-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
3296' DF

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.  
-

7. Unit Agreement Name  
Skelly Penrose A Unit

8. Form of Lease Name  
Skelly Penrose A Unit

9. Well No.  
40

10. Field and Pool, or Wildcat  
Langlie-Mattix

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

|                                                |                                           |                                                      |                                                         |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------|---------------------------------------------------------|
| NOTICE OF INTENTION TO:                        |                                           | SUBSEQUENT REPORT OF:                                |                                                         |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>                |
| TEMPERARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/>           |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | Repair Casing Leaks <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up DA&S Unit 7-19-78. Located hole in 5" liner between 3312'-43'. BP at 3505'. Ran pkr. on 7-21-78 and set at 3151'. B.J. cement squeezed with 200 sxs Class "C" cement, 5# gilsonite, 5# salt, 2% CaCl<sub>2</sub>, 5/10 of 1% fluid loss and 150 sxs Class "C" cement with 2% CaCl<sub>2</sub>. Displaced to 3235'. Had backflow; pumped 150 sxs Class "C" cement with 2% CaCl. Reversed out 40 sxs cement. Reset pkr. at 2903'. Pressured to 2000# on 7-21-78. Tagged cement at 3008' and drilled to top of BP. Tested squeeze job to 1000#. Ran injection packer and tubing.

Resumed injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 12-12-78

APPROVED BY Jerry Sexton TITLE Dist. I. Supv. DATE DEC 15 1978

CONDITIONS OF APPROVAL, IF ANY: