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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Skelly Penrose "A" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 40
4. Location of Well UNIT LETTER P , 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 23S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3296' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Install, cement & perforate liner <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up pulling unit 11-27-72. Pulled tubing and packer.
- 2) Cleaned out to 3675'.
- 3) Ran 13 jts. (427') 5" OD 13# FJ liner inside 7" OD casing and open hole. Bash-Ross liner hanger 3196-3209'. 5" OD liner 3209-3636'.
- 4) Cemented liner with 1100 sacks of 50-50 Pozmix, Class "C" cement containing 3# potassium chloride and 1% CFR2 per sack. WOC 13-1/2 hrs.
- 5) Drilled out cement inside 5" OD liner to 3635'. Tested liner at 2000# for 30 minutes, held okay.
- 6) Spotted 100 gallons 7-1/2% regular acid 3500-3635'. Ran Gamma Ray-Neutron Log 2600-3630.5'. Perforated 5" OD liner with one .45" hole at each of the following places: 3533', 3544', 3551', 3558', 3568', 3577', 3588', 3615', and 3626'.
- 7) Treated perfs. 3533-3626' with 750 gallons of 15% NE acid using 18 ball sealers.
- 8) Ran 109 jts. (3304') 2-3/8" OD 4.7# EUE cement lined tubing with Halliburton R-4 packer. Circulate with treated water. Set packer at 3307'.
- 9) Returned well to injection at the rate of 876 bbls. per day at 1500# pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow	TITLE Lead Clerk	DATE February 12, 1973
APPROVED BY Joe D. Ramey Dist. I, Supv.	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		