FORM	C-105

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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

<u></u> 31	mily of	1. Compet	V.			Tulse	Oklahos	38	
Elle	m Sims	mpany or Ope	well No.	•	in CSE S	eof Sec.	Address	, т. 23	
R 57	Lease N	. м. р. м. .	colly A	Tea.	Field	Ze	A .		Count
Well is	4620 feet	south of the	e North lin	e and	60	est of the East li		on 5 -	
					1	ent No			
	d land the ov		H. O.			, Address_	Emice.	New Mo	x1.00
If Govern	iment land th	he permittee	is			, Address_	:	· · · · · · · · · · · · · · · · · · ·	
	ee is		Skelly	• 011 C	ompany	, Address_	Tulsa,		
Drilling o	commenced	August	27,	19	Drilling	was completed	Octobel		
Name of	drilling cont	ractor Day	vidson		ng Co.	Address.	Worth,	LCXAB	
Elevation	above sea le	vel at top of	casing	1296	feet.	·			
The infor	mation given	is to be kept	confidenti	al until			1	9	
					NDS OR ZON				
	m 35		<u> </u>			rom	to		i.
No. 2, fro	m	t	.0	· · · · · · · · · · · · · · · · · · ·	No. 5, f	rom	to	·····	<u>^</u>
No. 3, fro	m	t	.0		No. 6, f	rom	to		_ <u>,</u>
			II	MPORTAN	T WATER	SANDS			
Include d	ata on rate o	ef water infl	ow and elev	vation to v	which water 1	ose in hole.		•	
No. 1, fre)m			to1		fee	t	•	<u></u>
No. 2, fro)m			to		fee	t	· · · · · · · · · · · · · · · · · · ·	
					•	fee			
No. 4, fro)m			.to	·····	fee	t		
				CASI	NG RECORI				
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFO	•	PURPOS
•5 /8 *	4.4 4	8	IN	1130	121		FROM	то	
-0/6	3 6 # 20#	8	EW	3344					I
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Pubing									
	4.7	10	SS	3683	宇に将	·	1		

SIZE OF HOLE NO. SACKS OF CEMENT SIZE OF CASING MUD GRAVITY WHERE SET METHOD USED AMOUNT OF MUD USED Halliburton (Cement circulated bakk to cellar) 325 1120 1 11" 9-5/8 Halliburton 77 53201 250

				·····	Leng	th	· · · · · · · · · · · · · · · · · · ·		Dept	h Set_			<u> </u>
Adapters	Material	. <u></u>			Size			· · · ·					
		RECO	RD ()F SHO	OTING	or o	CHEMICAL	TREA	PMENT				
		EXPI	LOSIVI	E OR				DI	PTH SHO	or			
SIZE	SHELL USED		ICAL			NTITY		1		· •		I CLEAN	
470qt	4*85*	S.	N.	G.	% 7	U Qu	s 10/13	101			. 10		
Results of	shooting or che ng well f	emical tro	eatme 45	nt Bef bbla	ore oil	shot in	there 12 hour	s th	2001 ru 2*	oll tud	in h ing.	ole -	<u>arter</u>
									· ·				· · · · · · · · · · · · · · · · · · ·
.		1	RECO	RD OF	DRILL	-STEM	AND SPEC	IAL TE	STS				
If drill-sten	n or other spec	ial tests	or dev	viation	surveys	were	made, submi	t repor	t on sepa	urate sl	heet an	d attach	hereto.
					тс	ols u	SED						
Rotary too	ls were used f	rom T	OD	feet				l from_		fe	et to		feet
	s were used f						feet, and						
						RODUC							
But to prod	lucing_Octo	her 3	0.			- 							
-			-				rrels of fluid	l of whi	ch 100		was c	oil:	
The produc	9100 AF 108 1751	, - - -				<i>q</i>							
			and.			sedim					-	ected	1)
emulsion;	%	water;			%		ent. Gravit;	y, Be	40	<u>1 (</u>	Carr		L)
emulsion; If gas well,	% , cu, ft. per 24	water; hours			%	Ga	ent. Gravit;	y, Be	40	<u>1 (</u>	Carr		L)
emulsion; If gas well,	%	water; hours			%	Ga	ent. Gravit; allons gasolij	y, Be	40	<u>1 (</u>	Carr		<u>.</u>
emulsion; If gas well,	, cu, ft. per 24 ure, lbs. per sq	water; hours			% E	Ga MPLOY	ent. Gravit; allons gasoli; ZEES	y, Be ne per :	4 0	1 (ft. of	gas		u .
emulsion; If gas well, Rock press	, cu, ft. per 24 ure, lbs. per sq W. F	water; hours . in I. Sch	NVR KO	•	% , D	Ga MPLOJ riller	ent. Gravit; allons gasoli NEES	y, Be ne per :	4 0 1,000 cu.	1 (ft. of	gas		Driller
emulsion; If gas well, Rock press	, cu, ft. per 24 ure, lbs. per sq	water; hours . in I. Sch	nva ko	0	% E , D	Ga MPLOY riller riller	ent. Gravit allons gasolin (EES	y, Be ne per : [A	4 0 1,000 cu.	1 (ft. of	gas		Driller
emulsion; If gas well, Rock press	, cu, ft. per 24 ure, lbs. per sq W. F J. C	water; hours . in I. Sch C. Ray	F	DRMAT	% , D , D , D ION R:	Gamma Gam Gamma Gamma Gam Gamma Gamma Gam Tiller Gamma Ga Tiller Gamma Ga Tiller Gamma Gam	ent. Gravit; allons gasoli YEES O ON OTHE	y, Be ne per : IA	40 1,000 cu.	ft. of	gas	,	Drillør Drillør
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FORMATION RECORD

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Top	172	172	Caliche & Red Bed
Top 172	305	153	Red Bed & Sand
505	428	123	Rød Bød & Rød Rock
428	497		Hard Red Rook & Red Bed
497	584	87	Sand & Red Rock
584	695	111	Red Rock & Shale
7 9 5 7 89	789	94 88	Red Rock, Shale & Send
877	34		Red Rock, Shale & Shells
994	1110	116	Antydrite Red Rock & Antydrite Antydrite
1110	1123	13	Anhrdrite to the second second second second
1123	1155	110	Red Rock & Anhydrite
1233	1576	142	
	1416	C1	
14 16 1495	1 495 1632 2	79	Red Bed, Anhydrite & Salt
165 2	1726	137	Anhydrite & Butach Anhydrite & Salt
126	1967	241	An instruction of the Angle and the second
1967	2094	12 7	Salt
2094	2445	351	Salt Anhydrite & Salt Anhydrite Anhydrite
2445	2500	86	- Antipetra to a finite the transporter water tyle (yard or the second
2500	2587	- 	Anhvarite
85 87	2675		
8673	2781 2841	and a state of the	Anhydrige Anhydrige Send & Shells
2781 2841	2890		Anaydrite & Shells
2890	3034	144-	TANKA LATE OF SECONDENCE OF THE CONTRACT OF THE SECONDENCE OF THE
3054	3073	39	Lime & Anhydrite Lime & Anhydrite Lime & Anhydrite
3073	3807	234	There was a straight to be an ended and a straight of the state of the straight of the straigh
3307	3320	15	Hand Gray Line
3320	3497	177	
5497	3558		Hard Lime
3558 3560	3560 3 575	2 15	Bort Sendy Line Hard Line
3575	3598		Contraction of the second s
5588	3659	71 '	
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