

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. BOX 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-10600

5. Indicate Type of Lease

☐ STATE

☒ FEE

6. State Oil & Gas Lease No.

16843

7. Lease Name or Unit Agreement Name

Skelly Penrose 'A' Unit

8. Well No.

25

9. Pool name or Wildcat

Langlie Mattix; 7Rvrs/Queen/Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

☒ OIL WELL

☐ GAS WELL

☐ OTHER

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

4. Well Location

Unit Letter I : 1650 Feet From The South Line and 990 Feet From The East Line
Section 3 Township 23S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3297' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

☐ Perform Remedial Work

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Change Plans

☐ Pull or Alter Casing

☐ Other

SUBSEQUENT REPORT OF:

☐ Remedial Work

☐ Altering Casing

☐ Commence Drilling Operations

☒ Plug and Abandonment

☐ Casing Test and Cement Job

☐ Other

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

12/30/98 MIRU. POOH & LD rods. ND WH, NU BOP. TOOH & LD tubing. SDFN.

12/31/98 RU Wireline. RIH w / CIBP, set @ 3365'. TIH w / perf sub & tubing to 3363'. RU cement equipment. Circulate hole. Spot 25 sx Class C 3365' - 3113'. SDFWE.

1/4/99 TIH w / tubing to 2675'. Spot 75 sx Class C plug @ 2675' - 1917'. TOH w / tubing. Cement surfaced & flowed to pit. TIH w / tubing to 2000'. Circulate hole clean. RU Wireline. RIH w / tag bar to 2800' - did not tag. TOH w / tubing. TIH w / packer & tubing - set @ 2179'. Stopped flow. Establish pump-in rate of 1 BPM @ 2000#. Unset packer & TOH. Hook up flow line. SDFN.

1/5/99 RU tubing tester. PU cement retainer & test in hole. RU pump. Pump 50 bbls 9.5# mud. Set retainer @ 2179'. Pump 100 sx Class C neat @ 2200# & 1/2 BPM. Sting out of retainer & dump 10 sx. TOOH. RU Wireline. RIH & perf @ 1230'. POOH w / Wireline. RIH w / packer & set @ 1030'. Pump 40 sx Class C neat @ 1000# & 1-1/2 BPM. Displace. SDFN.

1/6/99 TOOH w / packer. RIH w / Wireline & perf @ 400'. POOH & RD Wireline. ND BOP. PU packer & 1 jt tubing. Set packer. Break circulation. Pump 390 sx Class C neat. Circulate 5 sx to pit. Unset packer. Pump cement to surface in 5-1/2" casing. TOH w / packer. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Debra J. Anderson

TITLE Engineering Technician

DATE 1/25/99

TYPE OR PRINT NAME

Debra J. Anderson

TELEPHONE NO 713-296-6338

(This space for State Use)

APPROVED BY

Ed Lopez

TITLE

Ed Lopez

DATE 3-5-01

CONDITIONS OF APPROVAL, IF ANY:

GW