District I State of New Mexico P.O. Box 1980, Hobbs, NM 88241-1980 Energy, Minerals and Natural Resources Department									Form C-104 February 10, 1994 sturctions on back
P.O.Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION Submit to Appropriate District Office									
District III P.O. Box 2088									5 Copies
1000 Rio Brazos Rd., Aztec, NM 87410 2040 South Pac District IV Santa Fe, NM 8							[ED REPORT
District IV	NN 07504 0089		Santa P	(505		L	AMENL		
P.O. Box 2088, Santa Fe, NM 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT									
Operator name and	¹ Operator name and Address					2 OGRID Numb			
Apache Corporation						000873			
2000 Post Oak Blvd, Suite 100						Reason for Filing Code CG eff 9/1/98			
Houston, TX 77056-4400						CG ell s	⁶ Pool Code		
30-025-106	00	LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG					37240		
⁷ Property Code							⁹ Well Number 25		
16843 SKELLY PENROSE -A- UNIT 25									
Ul or lot no.	Section	Township	Range	Lot. idn	Feet from the	North/South line	Feet from the	East/West line	County
I	3	23S	37E	i	1650	S	990	E	LEA
		ole Location	L t at tdp	Feet from the	the North/South line Feet from the East/West line County				
UI or lot no.	Section	Township	Range	Lot. Idn	reet nom me	NOTUYSOUUS INTE	restatin die	Lastrestine	
12 Lse Code	¹³ Producir	ig Method Code	14 Gas Con	nection Date	¹⁵ C-129 Permit Numb	er ¹⁶ 29 Effective [Date 17	C-129 Ex	piration Date
# P									
III. Oil and Gas	s Transporte	19 Transporter Name			20 POD	21 O/G	22		
¹⁸ Transporter OGRID		and Address					and Desription	on	
020667		PELINE CORF			2480810	0			
	P O BOX								
004050									
024650 DYNEGY MIDSTREAM SERVICES, LTD PT 2806319 G 1000 LOUISIANA, STE. 5800									
	HOUSIO	N, TX 77002	,						
IV Produced Water 23 POD 24 POD ULSTR Location and Description									
23 POD 0151K Education and Description 2480850									
V. Well Comp	letion Data		<u> </u>				·····		
²⁵ Spud Date		²⁶ Ready Date	2	7 TD	20	PBTD	29	Perforation	s
³⁰ Hole Size ³¹ Casing & Tubing Size				n Size	33	3:	³³ Sacks Cement		
³⁰ Hole Size ³¹ Casing & Tubing Size				9 0120					
								<u></u>	
VI Well Test D	Data]				<u> </u>			
³⁴ Date New Oil		Delivery Date	³⁶ Te	st Date	³⁷ Test Length	30 Tbg. Pres	ssure 3	9 Csg.	Pressuré
			42 1		43 000	44 005		5 Test	Method
⁴⁰ Choke Size	41	Oil	[≁] \	Water	⁴³ Gas	44 AOF		Test	Method
⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied					OIL CONSERVATION DIVISION				
with and that the information given above is true and complete to the best of my									
knowledge and belief.	1	1.11	21						
Signature: Januly M. Linkt					Approved by: OBIGINAL SIGNED BY				
Printed Name:									
Pamela M. Leighton					Approval Date:				
Regulatory Analyst						UBI U	V		
Date: Phone: 9/25/98 713-296-7120									
		e OGRID number and na		uis operator	<u>I</u>				<u> </u>
in this is a change	or operator fill in the	e oonio number ano ha	ane of the previo						
	Previous Operato	r Signature:			Printed Name		Title		Date