Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobis, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Ene

Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

1000 Rio Brazos Rd., Aztec, NM 87410						AUTHORIZ					
I. TO TRANSPORT OIL						1011/12 0/	Well	Well API No.			
Texaco Exploration and Pro			30	025 1060	0	DK					
P. O. Box 730 Hobbs, Ne	w Mexico	8824	0-252	8							
Reason(s) for Filing (Check proper box) New Well		Change in	Transco	orter of:		er (Please expla			,		
Recompletion											
Change in Operator	Casinghe	d Gas 🛚	Conde	nsate 🗌							
If change of operator give name and address of previous operator Texa	co Prod	ucing Ind	c	P. 0. Bo	x 730	Hobbs, Ne	w Mexico	88240-2	2528		
II. DESCRIPTION OF WELL		I V:-J									
1					St.			Kind of Lease State, Federal or Fee FEE		ease No. 70	
Location			1 = 2 4 1 1								
Unit Letteri	:165	0	_ Feet Fr	rom The SC	OUTH Line	990	Fe	et From The	EAST	Line	
Section 3 Townshi	Section 3 Township 23S Range 37E				, NMPM,			LEA County			
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil Or Condensate					Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648 Houston, Texas 77252						
Shell Pipeline Corporation Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be zent)						
Texaco Exploration and Production Inc.					P.	0. Box 11	37 Eunic	e, New Mexico 88231			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. J 3 238			Rge.	is gas actually connected? When YES			? UNKNOWN			
If this production is commingled with that	from any ot	her lease or	pool, gi	ve comming	ling order numl	ber:					
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	On wen		Oas wen	i	1	<u> </u>	1			
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u>I </u>			Depth Casing Shoe			
			<u> </u>		OF LEADING	NO DECOR		<u> </u>			
HOLE SIZE CASING & TUBING SIZE					DEPTH SET			T :	SACKS CEMENT		
HOLE SIZE	0	CASING & TODING SIZE									
	 -										
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE								
OIL WELL (Test must be after r Date First New Oil Run To Tank	oil and must	st be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)									
Date Like Leen On you to 1 way	Date of Test										
Leagth of Test	Tubing Pressure				Casing Pressure			Choke Size	Cnoke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	<u> </u>	<u> </u>			<u> </u>				•		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFIC	ATE OF	COMF	PLIAN	NCE		2II	10551	ATION	חוויוייי		
I hereby certify that the rules and regulations of the Oil Conservation					11	OIL CON	IOEKV.	AHON	אפואוח	JN .	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Data	Approve	d	•	> 1 + 1	1	
Zm. Willey					Daile					- ¥ - , , ,	
Signature					By ORIGINAL SIGNED BY JECRY SEXTON DISTRICT I SUPERVISOR						
K. M. Miller Div. Opers. Engr. Printed Name Title					Title						
May 7, 1991 Date	<u> </u>		688-4 ephone 1								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.