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NEW MEXICO OIL CONSERVATION COMMISSION

0+2-NMOCD-Hobbs 1-BW
 1-Engr. PJB 1-Laura Richardson-Midland
 1-File
 1-Foreman CRM

Form C-103
 Supersedes Old
 C-102 and C-101
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PRODUCE TO BE USED TO RETURN OR BEG BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR REPORT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
 Getty Oil Company

3. Address of Operator
 P.O. Box 730, Hobbs, NM 88240

4. Location of Well
 UNIT LETTER I 1650 FEET FROM THE South LINE AND 990 FEET FROM
 THE East LINE, SECTION 3 TOWNSHIP 23S RANGE 37E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
 3297' DF

7. Unit Agreement Name
 Skelly Penrose A Unit

8. Farm or Lease Name

9. Well No.
 25

10. Field and Pool, or Wildcat
 Langlie-Mattix

12. County
 Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/18/82 Clean out & treat. 5 3/4 17#, 3552'. Moved in & rigged up Baber 4" 12# liner 3545-3660'. Pulled rods & 2 3/8" tbg. Ran 3 1/4" bit to 3162'.

6/19/82 TD 3668'. Clean out inside 4" liner.

6/21/82 Pull 3 1/4" bit and ran spear to liner @ 3546'. Pull and recovered 75', 4", 12# liner, 39' in hole. Ran csg. Scrapper to 3515'. Pull scrapper.

6/22/82 Ran plug & pkr, plug did not set.

6/23/82 Ran 5 3/4" Howco RTTS pkr. Set pkr @ 2931'.

6/24/82 McCullough ran csg inspection log 3500'-0'. Bad csg 250'-1050'; holes @ 850'. Ran bridge plug and set @ 3243'. Pull tbg and ran 5 3/4" RTTS pkr and set @ 3170'; would not hold. Spot 2 sxs sand and set pkr @ 2891' and test plug to 1000# ok. Pull pkr and pump 50 bbls wtr down csg, did not circ.

6/25/82 Howco cement down 5 3/4" w/ 300 sxs class "C" w/ 2% CaCl. Press. 700# to 1350#. Displace to 200' @ 1 BPM. Did no circ. out 8 5/8". WOC.

6/29/82 Tag w/ 4 3/4" bit 212' drill cmt to 243', firm cmt 243-810', soft 810-835', fell out to 3227'. Backflow 10 1/2 BPH, SI 650#, pump in 1 BPM at 1400#.

6/30/82 Howco cmt down 5 1/2" csg hole @ 830' w/ 100 sxs thick set 3# gilsonite, 1/4# flocele, 3% CaCl tail in w/ 75 sxs class "C", 10# sand, 2% CaCl. Displace to 600' at 1700#.

7/7/82 Rig up Halliburton. Howco pumped down 5 3/4" csg into hole at 896' with 100 sxs Howco thick set with 3# gilsonite per sack, 1/4 flocele, 3% CaCl. Tailed in with 55 sxs

(Cont'd on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.R. Crockett TITLE Area Superintendent DATE July 19, 1982

Orig. Signed by Les Clements
 Oil & Gas Insp.
 CONDITIONS OF APPROVAL, IF ANY

APPROVED BY Les Clements TITLE Oil & Gas Insp. DATE JUL 21 1982