

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501  
O+2 - NMOC-D.P.O. Box 1980  
Hobbs, NM 88240  
1 - Engr. - *PJB*

1 - Foreman *CM*  
1 - WIO's  
1 - File

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Skelly Penrose A
2. Name of Operator Getty Oil Company	8. Farm or Lease Name <i>Unit</i>
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 25
4. Location of Well UNIT LETTER <u>I</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or WHdcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3297' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit. Install BOP.
2. POH with pump, 3/4" and 7/8" rods, and 2 3/8" tubing.
3. GIH with 2 7/8" workstring and bit.
4. Check 4" OD liner for fill, clean out to 3660'.
5. POH & GIH with workstring & spear for 4" OD liner. Attempt to spear into the top of the 4" liner at 3546'.
6. Spear and fish 4" OD liner until all of liner is fished from the well.
7. GIH with workstring, bit, and casing scrapper.
8. Clean out 5 3/4" casing to 3552'. POH.
9. Rig up Ha-liburton and prepare to jet wash.
10. GIH with workstring and jet bit.
11. Using water to jet, clean out casing from 3570' to 3530'. Make several passes.
12. Using sand to jet, clean out open hole interval 3660' to 3552'. Make several passes.
13. Circulate hole with 2% KCL and then spot 250 gals of 20% HCL acid from 3660' to 3530'. POH with tubing and bit.

(Continued on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 1/27/82

Dale R. Crockett

Jerry S. Sisson

APPROVED BY Dale R. Crockett TITLE Area Superintendent DATE 1/27/82

CONDITIONS OF APPROVAL, IF ANY:

FEB 4 1982

14. GIH with 2 7/8" workstring and packer. Set packer at + 3500'.
15. Frac perfs 3530'-3552' and open hole section 3552'-3660' with approximately 40,000 gals gelled 2% KCL, 60,000# 20-40 sand, and rocksalt in 3 stages. (will use service company's recommendations for exact volumes).
16. POH with 2 7/8" tubing and packer.
17. Run pump, rods, and tubing, Place well back on production.
18. Test well and evaluate results.

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FEB - 8 1982

Oil & Gas Division