

Oil and Natural Gas
Request for Allowable
AND
Authorization to Transport Oil and Natural Gas

OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

Transported: ☐ Oil ☐ Gas
Operator: Getty Oil Company
Production Office: P. O. Box 1351, Midland, Texas 79702
Reason(s) for filing (Check proper box):
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recumpletion ☐ Casinghead Gas ☒ Condensate ☐
Change in Ownership ☒ Other (Please explain): Skelly Oil Company merged with Getty Oil Company 1-31-77

If change of ownership give name and address of previous owner: Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Skelly Penrose "A" Unit Well No.: 25 Pool Name, including Location: Langlie-Mattix Kind of Lease: State, Federal or ☒ Other Lease No.:
Location: Unit Letter I 1650 Feet From The SOUTH Line and 990 Feet From The EAST Line of Section 3 Township 23-S Range 37-E NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐: SHELL PIPELINE CORPORATION Address (Give address to which approved copy of this form is to be sent): P.O. Box 2648 - Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐: Getty Oil Company Address (Give address to which approved copy of this form is to be sent): P. O. Box 1135, Eunice, New Mexico 88231
If well produces oil or liquids, give location of tanks: Unit J Sec. 3 Twp. 23-S Rge. 37-E Is gas actually connected? Yes When: UNKNOWN

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(SIGNED) LELAND FRANZ
(Signature) Leland Franz
District Production Manager
February 1, 1977
(Date)

OIL CONSERVATION COMMISSION
APPROVED FEB 11 1977, 19
BY Greg. Signed by Jerry Sexton
TITLE Dist. 1. Supv.
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowables on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.