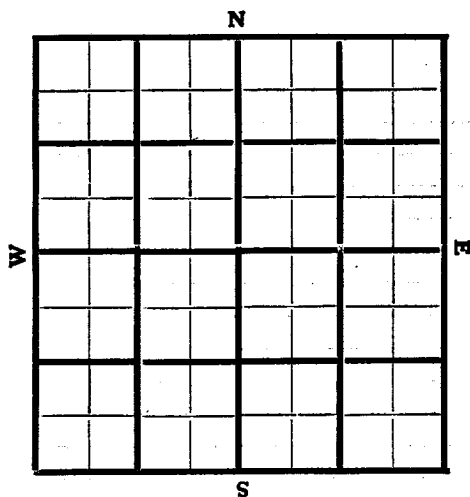


SCOUT REPORT NEW MEXICO

OIL CONSERVATION COMMISSION



Company Skelly Oil Co.
 Farm Name Ellen Sims Well No. 4
 Land Classification Patented
 Sec. 3 Twp. 23 Range 37 County Lea
 Feet from Line: N. 1650 S. 990 E. W.
 Elevation _____ Method _____
 Contractor J. C. Clower Scout _____
 Spudded 7-21 Completed _____ Initial Production _____
 Bond Status _____

ACID RECORD

Casing and Cementing Record Amount

Size	Feet	Inches	Sax Cement
12 1/2	425		✓
10 1/4	725		✓
8 1/4	1125		✓
5 1/4	3552		150
2 1/2 3657 Perf 3627			

Gals.

Prod. Date
Prod. Date

Total Depth

SHOOTING RECORD

No. of Quarts 170 Shot at 3609 Feet 3660
 No. of Quarts _____ Shot at _____ Feet _____

Date		Date	
4-18-39	R U Spudder	JUN 21 '39	T.D. 3660 L
4-25-39	φ 34 1/2 RB		SD Ordline
	4 BWPH 220		
MAY 3 - 1939	φ 12 1/2 A		
5-10	φ 2 3/4 3 A	6-28	may use for line
5/16/39	φ 30 10 A & L		
5-24	T.D. 3552 St -	7-26	T.D. 3660 L
	Pulling 8 1/4" Csg.		Injecting & Repressuring
5-31	T.D. 3660 L		with Gas from
	W.O. Ordline		#1 Steeler
	36 1/4 L		17-23-37
	75' OIH 7th		
	3/8 3619 - 22 L	7-12-39	105 MCF / day for 6 hrs
	5/8 3632 - 36 L		9/16" φ
JUN 1 '39	T.D. 3660 L		1250# - back well.
	COAS		Re - 10 B.O.
6-14	T.D. 3660 L		
	SI Storage		
	2" 3657 perf 3627		515 min
			perf from 3525 - 3575
			120 State

LOG

LOG

Depth	Formation	Depth	Formation	Depth	Formation
3010	H+L				
35	H+L				
58	B+L				
3425	H+L				
69	L				
86	L+A				
97	H+L				
3501	H+L				
33	S+L				
26	L				
3552	Soft S+ —				
after 1000 ft. Runway					
Fingert Gas — 4 lbs. per hour					
Specially					
9,4000 Cnft.					
19, MCF					
8-2	T.D. 3660 L				
601 Per Day					
8-9					
8-16	T.D. 3660 L				
	SD Order				
8-23	T.D. 3660 L				
	SD Order				
8-30	✓				
9-13	T.D. 3660 L				
	IP pump				
	12 BO 24 hrs				
	8M gas				