

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-73

TO: DISTRICT MGR.	
FROM: FIELD OFFICE	
SUBJECT: SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. Indicate Type of Lease	
State ☐	Fed ☒
2. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM O-101) FOR SUCH PROPOSALS.)

3. Unit agreement Name Skelly Penrose "A" Unit	4. Name of Lease (name)
5. Well No. 13	6. Field and Pool, or Wildcat Langlie Mattix Seven Rivers Queen
7. Elevation (Show whether DF, RT, GR, etc.) 3304	8. County LEA
9. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	
10. Flow well back to relieve pressure.	11. Rig up pulling unit and install BOP.
12. TOH with 2 3/8" cement lined tubing and 7" packer from 3369'.	13. TIH with workstring, packer and RBP and locate casing leak. Establish injection rate into leak if possible.
14. TOH with workstring, packer and RBP.	15. TIH with workstring and CIBP to $\pm$ 3225 and set CIBP.
16. Perforate 7" casing at leak depth if necessary to establish rate. If leak is found above 1250', perforate casing at 1250'.	17. TIH with workstring and cement retainer to 150' above the casing leak and set retainer.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	
1. Flow well back to relieve pressure.	2. Rig up pulling unit and install BOP.
3. TOH with 2 3/8" cement lined tubing and 7" packer from 3369'.	4. TIH with workstring, packer and RBP and locate casing leak. Establish injection rate into leak if possible.
5. TOH with workstring, packer and RBP.	6. TIH with workstring and CIBP to $\pm$ 3225 and set CIBP.
7. Perforate 7" casing at leak depth if necessary to establish rate. If leak is found above 1250', perforate casing at 1250'.	8. TIH with workstring and cement retainer to 150' above the casing leak and set retainer.

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

- Flow well back to relieve pressure.
- Rig up pulling unit and install BOP.
- TOH with 2 3/8" cement lined tubing and 7" packer from 3369'.
- TIH with workstring, packer and RBP and locate casing leak.
Establish injection rate into leak if possible.
- TOH with workstring, packer and RBP.
- TIH with workstring and CIBP to $\pm$ 3225 and set CIBP.
- Perforate 7" casing at leak depth if necessary to establish rate.
If leak is found above 1250', perforate casing at 1250'.
- TIH with workstring and cement retainer to 150' above the casing
leak and set retainer.

SEE REVERSE SIDE

W.B. [Signature]
ORIGINAL [Stamp]
DISTRICT SUPERVISOR

Dist. Opr. Mgr.

12-17-85

DEC 23 1985

9. Squeeze casing leak using class H cement. Circulate to surface if possible.
10. Sting out of retainer and circulate out excess cement.
11. TOH with workstring.
12. WOC 24 hrs.
13. TIH with workstring and bit and drill out retainer and cement to top of CIBP.
14. Close BOP and test squeeze to 500 psi by pressuring through bit.
15. Drill out CIBP and clean out casing (7" and 5") to PBTD (3685').
16. TOH with workstring and bit.
17. TIH with injection tubing and packer to $\pm$ 3369' and set packer.
18. Return well to injection.

RECEIVED
DEC 23 1985
O.C.D.
HOBBS OFFICE