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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> <input checked="" type="checkbox"/> <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>	7. Unit Agreement Name <b>Skelly Penrose "A" Unit</b>
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>Skelly Penrose "A" Unit</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>13</b>
4. Location of Well UNIT LETTER <b>B</b> <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>3</b> TOWNSHIP <b>23S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Langlie-Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3304' DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Install, cement &amp; perforate liner</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 2-26-73. Pulled tubing and packer.
- Cleaned out to TD 3700'.
- Ran 11 jts. (364') of 5" OD 13# casing liner from 3309-3688'. Float shoe set at 3688', float collar set at 3654', TIW liner hanger top set at 3309'.
- Cemented with 650 sacks behind liner. Set liner hanger packer and squeezed with 100 sacks. Pumped plug to 3654'. WOC 18 hours.
- Drilled cement 3651-3685'.
- Spotted 200 gallons of 7-1/2% acid in liner 3406-3685'.
- Ran Gamma Ray-Neutron Correlation Log 2650-3681'.
- Perforated 5" OD liner with one 1/2" shot at each of the following places: 3524', 3541', 3554', 3562', 3572', 3584', and 3606'.
- Treated perforations 3524-3606' with 750 gallons of 15% acid, using 14 ball sealers.
- Ran 109 jts. (3372') 2-3/8" OD cement lined tubing and packer.
- Circulated hole with water treated with inhibitors. Unable to set packer. Pulled tubing and packer.
- Ran 105 jts. (3252') 2-3/8" OD cement lined tubing and Halliburton R-4 packer. Set packer at 3255'.
- hooked well to injection system. Returned well to injection 3-6-73 at the rate of 775 bbls. of water per day at 825# pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow D. R. Crow TITLE Lead Clerk DATE March 12, 1973

APPROVED BY [Signature] TITLE Geologist DATE March 14 1973

CONDITIONS OF APPROVAL, IF ANY: