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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Form or Lease Name
3. Address of Operator		9. Well No.
4. Location of Well		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		12. County

UNIT LETTER **B**, **330** FEET FROM THE **North** LINE AND **2310** FEET FROM THE **East** LINE, SECTION **3** TOWNSHIP **23S** RANGE **37E** NMPM.

Skelly Oil Company
P. O. Box 1351, Midland, Texas 79701
Skelly Penrose "A" Unit
13
Langlie-Mattix
3304' DF
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Deepen and Sand-Water FRAC <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in workover rig 3-31-70. Pulled rods, tubing and 5"OD slotted liner.
- 2) Ran tubing and bit and cleaned out cavings 3500-3632'.
- 3) Drilled new hole 3632-3700', circulated and conditioned hole.
- 4) McCullough ran Gamma Ray Neutron through tubing to 3697'.
- 5) Pulled tubing.
- 6) Ran tubing to 3589'. Ran rods and pump. Tested.
- 7) Returned well to production status April 23, 1970, producing 296 bbls. water, no oil from open-hole Section 3430-3700' of the Langlie-Mattix pool. This well is being considered for Water Injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Arent TITLE District Adm. Coordinator DATE April 27, 1970

APPROVED BY John W. Ryan TITLE Geologist DATE APR 30 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 20 1970

OIL CONSERVATION COMM.
HOUSTON, TEXAS