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72'10" 436'7" (pu 713'1" (Pu	11ed)		
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E AMOUNT SHOE	OF CUT & FILLED FROM	PERFORATED	
CASING RECO)RD 		
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elevation to which wate			
IMPORTANT WATE	R SANDS		
No. 6	, from	to	
No. 5	, from	to	<u></u>
36301 No. 4		to	
OIL SANDS OR Z	ONES		
ntial until		19	-•
3304 feet.			
C. Clower			N.M.
Drilli	ing was completed	Mar. 15,	1940
Skelly Oil Co.	· · ·		Oklahom
	, Address		
Assign			New Meri
line and 2310 feet			
Field,		S.A. S	Count
	5 C	, T	
5 inCNW	NWNE of Sec. 3	Address	23
iyany -	Tul	isa, Oklaho	14
	- -	i	
in the Rules and Regulation by following it with (?).	ons of the Commission	. Indicate questiona	
Mail to Oil Conservation agent not more than twent			
		TUP	
			s office
	WELL RECORD		
		11 st	이는 이 것같다.
.» 	Santa Fo, New M		
MEXICO O	UL CONSERVAT	TION COMMIS	SION
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MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERK SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
181	16"	781	100	Halliburton		
182°	7#	34301	250	Halliburton		
· · · · · · · · · · · · · · · · · · ·	<u> </u>					
Thild	a 2ª	3601	Sympe			

PLUGS AND ADAPTERS

Heaving plug-Material_____Length_____Depth Set_____

_____Size____

Adapters-Material____

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RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	5 %	Glycerin	520 Qts	3/14/40	3513-3630	Bottem.

Results of shooting or chemical treatment. No test taken prior to shooting - after shot flowed 50 bbls 24 hrs through 18/66 ohoke on 2" tubing.

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RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

	TOO	LS USED		
Rotary tools were used from	_feet to	feet, and from_	feet to	feet
Cable tools were used from	_feet to	3632 feet, and from_	feet to	feet
	PRO	DUCTION		
Put to producingNar. 22,		40		
The production of the first 24 hours was		barrels of fluid of whi	ch% was oil;	
emulsion;% water; and	% s	ediment. Gravity, Be		
If gas well, cu, ft. per 24 hours		Gallons gasoline per 1	1,000 cu. ft. of gas	
Rock pressure, lbs. per sq. in				
	EM	PLOYEES		
B. W. Ogle	, Dri	ller J. M. No	cham	_, Driller
F. H. French	, Dri	ler	····	, Driller
FOR		CORD ON OTHER SIDE		

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 30	Hobba	w Mexico April 30, 1940
day of 19 Ko	Name	1. J. Demearen
- F.M.man	Position	
Notary Public	Representing	SKELLY OIL COMPANY Company or Operator
My Commission expires Dec. 18, 1940	Address	Hobbs, New Mexico

FORMATION RECORD

	TO	THICKNESS IN FEET	FORMATION
Top	25	part of the second s	Surface sand
25	48	23	Sand & gravel
48	120	72	Red bed
120	998	878	Red & blue shale w/ sand streaks.
998	1175	177	Shale
1175	1250	75	Anhydrite
1250	1425	175	Anhydrite, salt & shale
1425 불	1608	183	Anhydrite & salt
1420 3	1729	121	Anhydrite, salt & potash
1729	1782	55	Salt, anhydrite & shale
		315	Salt, anhydrite & potash
1782	2097	11	Anbydrite
2097	2108		
2108	2210	102	Salt & anhydrite
2210	2284	74	Salt & potash
2284	2410	126	Anhydrite & salt
2410	2455	45 :	Salt & petash
2455	2580	125	Anhydrite
2 580	29 06	325	Anhydrit e & lime
2905	3031	56	Brown line & anhydrite
3031	\$430	399	IAme Asses .
3450	3522	92	Hard lime
3522	5535	11	Set + Add S
3533	5545	12	Med. send & Line -
3548	•	30	Hard Iku
3575	3585	10	Soft sand
35 85	3632	47	I.I.m.
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