NO. OF COPIES RECEIVED	•	Form C-103
DISTRIBUTION		Supersedes Old
ANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
ILE		
.s.g.s.		5a. Indicate Type of Lease
AND OFFICE		State Fee. X
PERATOR		5. State Oil & Gas Lease No.
C	DOM NOTICES AND DEPORTS ON WELL O	mmmmmm -
OUNL (DO NOT USE THIS FORM FOR USE "APPLIC	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. CATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS OTHER- 2. Name of Operator		8. Farm or Lease Name
Skelly 011 Company 3. Address of Operator		Ellen Sims
		6'
P. O. Box 1351, Midland, Texas 79701		10. Field and Pool, or Wildcat
UNIT LETTER $\underline{\boldsymbol{J}}$, $\underline{}$	1980 FEET FROM THE South LINE AND 1830 FEET F	ROM Langlie-Mattix
THE East LINE, SEC	CTION 3 TOWNSHIP 235 RANGE 37E NM	MPM. (())()()()()()()()()()()()()()()()()()
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3306' GR	Lea
Chec	k Appropriate Box To Indicate Nature of Notice, Report or	Other Data
		ENT REPORT OF:
101102 01	3000240	
DECEMBER DELLE WAR	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
REFORM REMEDIAL WORK		
MPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
LL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
LL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
LL OR ALTER CASING		
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