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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Ellen Sims
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 6
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1830 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3306' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was first plugged and abandoned September 23, 1950. Due to water flows into non-unitized intervals, the New Mexico Oil Conservation Commission ordered that this well be replugged to meet current standards. Skelly Oil Company performed the following work:

- 1) Moved in workover rig 12-10-74.
- 2) Drilled out surface cement plug to 20'.
- 3) Cleaned out mud 20-756'. Drilled out cement plug 756-766'.
- 4) Cleaned out mud 766-2770'. Drilled out cement plug 2770-2805'.
- 5) Cleaned out mud 2805-2845'.
- 6) Spotted 50 sacks cement 2573-2817'.
- 7) Perforated 8-5/8" OD casing at 1100' with two shots.
- 8) Drilled out cement 2573-2817'.
- 9) Cleaned out 2817-3200'. Drilled out cement 3200-3317'.
- 10) Spotted 200 sack cement plug 2550-3315'.
- 11) Squeezed 8-5/8" OD casing perfs. at 1100' with 200 sacks cement.
- 12) Spotted 20 sack cement plug from surface to 64'.
- 13) Installed dry hole marker. Well plugged and abandoned 12-17-74.

NOTE: All intervals not cemented were filled with 10.2# mud.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **D. R. Crow** **D. R. Crow** TITLE **Lead Clerk** DATE **12-19-74**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: