NEW PEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before

		Habb-	New Mexico		November 12,	101.8
		ALUUUG	Place			Date
	VATION CO	MMISSION,				
inta Fe, Ne	w Mexico,					
entlemen:		-4242-1 41-4 24 2				******* **
	•		r intention to comm			
······································	Compan	y or Operator	Ellen Sir	Lease W	ell No.	in May 4 Cay
Sec3	, T	235 R 37E	, N. M., P. M.,	Drinkard	Field. Lea	Count
	N		1980 feet (N.			
			f the East li			
_			ocation from section			Cross out wron
	3	directions.)	ocamon irom socaro.	. 01 04401 1084		00000
1 3	c. 3	If state land	the oil and gas lead	se is No	Assignment	No
	6	If patented	land the owner is	Ellen S		
		Address		Eunice,	New Mexico	
		If governme	nt land the permit	tee is		
					A. 3. 4.	
		The lessee is			Oil Company	
AREA 6	40 ACRES				Oklahoma	
	L CORRECTL	we propose	to drill well with dri	lling equipment	as follows: Rot	ary tools
Size of	Size of	Weight Per Foot	sing and to land or o	Depth	Landed or	Sacks
Hole	Casin (Q)	Works I Ca 2 oos	Second Hand	200442	Cemented	Cement
	4					
17-1/4"		щ.5#	New	1601	Cementad	150
17-1/4" 11"	8-5/8"	28	New n	27501	Gement#d	1000
17-1/4" 11" 7-3/8"	8-5/8° 5-1/2°	28 17	**	27501 66001		1000
17-1/4" 11" 7-3/8" Changes in the first productional incomproved	8-5/8* 5-1/2* the above placetive oil or	28 17 n become advisable gas sand should on	we will notify you hecur at a depth of socess will be	2750' 6600' Defore cementing about 6400 used in cementing 6400 ally yours, Skell	g or landing casing.	1000 300 We estimate th
17-1/4" 11" 7-3/8" f changes in the first productional incompression	8-5/8* 5-1/2* the above place of the companion:	28 17 In become advisable gas sand should on Halliburton pr	we will notify you becur at a depth of socess will be	2750' 6600' Defore cementing about 6400 used in cessely yours, Skell	g or landing casing. feet. enting all cas y Oil Company mpany or Operator (unla)	1000 300 We estimate the
17-1/4" 11" 7-3/8" changes in the first productional integration of the second distinct and the secon	8-5/8* 5-1/2* the above pla luctive oil or formation:	28 17 In become advisable gas sand should on Halliburton pr	we will notify you becar at a depth of socies will be socied by Sincere By————————————————————————————————————	2750' 6600' Defore cementing the second sec	g or landing casing. feet. enting all cas y Oil Company mpany or Operator	1000 300 We estimate the
17-1/4" 11" 7-3/8" changes in the first productional integration of the second distribution of the se	8-5/8* 5-1/2* the above pla luctive oil or formation:	n become advisable gas sand should on Halliburton pr	we will notify you becar at a depth of society will be society. Sincered By—— Position Send co	2750' 6600' Defore cementing the second sec	g or landing casing. feet. enting all cas y Oil Company mpany or Operator Supt. regarding well to	1000 300 We estimate th
17-1/4" 11" 7-3/8" changes in e first prod iditional in opproved except a	8-5/8° 5-1/2° the above pla luctive oil or formation:	n become advisable gas sand should on Halliburton pr	we will notify you becar at a depth of socies will be socied by Sincere By————————————————————————————————————	2750' 6600' Defore cementing the second sec	g or landing casing. feet. enting all cas y 011 Company mpany or Operator which is a second or operator or operator which is a second or operator or opera	1000 300 We estimate the