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# NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOC-D-HOBBS 1-PJB, ENGR.  
 1-R. J. STARRAK-TULSA 1-FILE  
 1-A. B. CARY-MIDLAND

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease  
 State ☐ Fee ☒  
 5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO CHANGE OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE APPLICATION FOR PERMIT TO ABANDON (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐  
 6. Name of Operator  
 Getty Oil Company  
 7. Address of Operator  
 P. O. Box 730, Hobbs, NM 88240  
 8. Location of Well  
 UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM  
 THE West LINE, SECTION 3 TOWNSHIP 23-S RANGE 37-E NMPM.

7. Unit Agreement Name  
 Skelly Penrose A Unit  
 8. Form of Lease Name  
 9. Well No.  
 22  
 10. Field and Pool, or Wildcat  
 Langlie-Mattix  
 12. County  
 Lea

15. Elevation (Show whether DF, RT, GR, etc.)  
 3308' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO:  
 PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☒ ALTERING CASING ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
 PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☐  
 OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5/12/80 Rigged up DA&S. Pulled rods and tbg. Ran 6 1/8" bit and csg. scrapper to 3357'. Pulled bit.  
 5/13 Ran plug and set at 3348'. Ran cement bond log 0-3335'. Ran pkr. and set at 1430' and tested with 1000#.  
 5/14 Pulled bridge plug to 3348'. Ran 6 1/4" bit and tagged fill at 3542; cleaned out to 3546'.  
 5/15 Cleaned out open hole 3544-3546'.  
 5/16 Repaired 7" csg. between bradenhead and wellhead. Cleaned out 3544-3554' - sloughing.  
 5/17 Cleaned out 3544-3555'.  
 5/18 SD.  
 5/19 Pulled bit. Ran plug and pkr. Set plug at 3348' and pkr. at 1440'. Tested below 1000# OK. Tested above 600# OK. Pulled plug and pkr. Ran 6" Cone Buster mill to 3339'.  
 5/20 Tagged fill at 3547' - mill plugged. Ran 2 7/8" notched collar and tagged fill at 3548' to 3550'.

(CONTINUED ON BACK)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 6/27/80  
 Orig. Signed by John Runyan DATE 6/27/80  
 APPROVED BY Geologist TITLE Geologist DATE 6/27/80  
 CONDITIONS OF APPROVAL, IF ANY

- 5/21 Tagged fill 3544 and cleaned out to 3546'.
- 5/22 Lowered 2 7/8" notched collar and tagged fill 3544-48'.
- 5/23 Cleaned out 3544-46'.
- 5/24 Circulated 9 hrs. at 3547'.
- 5/27 Pulled notched collar and ran 4 3/4" blade bit. Tagged fill at 3544' and cleaned to 3554'.
- 5/28 Ran bit and tagged fill at 3546'. Circulated at 3546-3555'.
- 5/29 Laid down drill collars and bit. Ran 2 7/8" x 7" pkr. and set at 3351'. Dresser Titan treated open hole 3410-3630 with 160 gals. corrosion inhibitor mixed in 10 bbls. water followed with 20 bbls. 2% KCL water spacer, 5000 gals. 15% NE acid, 1800# benzoic acid flakes, and 1800# rock salt in 3 stages. Flushed with 20 bbls. 2% KCL water. Maximum pressure 1800#, minimum 1000#, average 1800# at AIR 5 BPM. ISIP 1100#, 5 min. SIP 1100#, 10 min. SIP 1050#, and 15 min. SIP 1000#. Total load to recover - 181 bbls. Bled well down. Pulled and laid down 107 jts. 2 7/8" OD tbg. and pkr.
- 5/30 Ran 2 3/8" x 4' perf. sub, SN, and 115 jts. (3462') 2 3/8" OD EUE 10V, tbg. and set perf. sub 3473-3477' and SN 3472-73'. Hooked up wellhead. Ran 2" x 1 1/2" x 12' pump on 137 - 3/4" rods and set pump at 3472'. Rigged down unit.
- 6/15 POB 24 hrs. 10 x 86 SPM: 8 BO & 138 BW.

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JUN 16 1980

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