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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

3-OCB 1-PJB, ENGR.
 1-R. J. STARRAK-TULSA 1-FILE
 1-A. B. CARY-MIDLAND

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO OPEN OR RE-OPEN A WELL TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR REPORT ON (OILFIELD CLOSURE, ETC., OR RE-OPENING.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
 2. Name of Operator
 Getty Oil Company
 3. Address of Operator
 P. O. Box 730, Hobbs, NM 88240
 4. Location of Well
 UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM
 THE West LINE, SECTION 3 TOWNSHIP 23-S RANGE 37-E N.M.P.M.

7. Unit Agreement Name
 Skelly Penrose A Unit
 8. Farm or Lease Name
 9. Well No.
 22
 10. Field and Pool, or Wildcat
 Langlie - Mattix
 12. County
 Lea

15. Elevation (Show whether DF, RT, GR, etc.)
 3308' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐ REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPS. ☐
 PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOG ☐
 SUBSEQUENT REPORT OF:
 ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐
 OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and install BOP.
2. Pull rods and tubing.
3. Clean out 7" casing with bit and casing scrapper.
4. Run cement bond log from 3610' to surface.
5. Run retrievable BP and packer and locate casing leaks.
6. Break circulation and pump red dye to determine cement volumes.
7. Squeeze holes in 7" casing and circulate cement to surface, WOC.
8. Drill out cement and test.
9. Pull retrievable BP.
10. GIH with jet bit, sub, drill pipe, and tubing.
11. Clean out open hole interval, 3410-3630'. POH.
12. Run tbq. and packer and acidize open hole interval with 5000 gals. 15% NE acid.
 Flush with 2% KCl water.
13. Return well to production.

THIS NOTICE IS FOR THE PURPOSE OF
 RE-OPENING THE WELL FOR PRODUCTION WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dele R. Crockett TITLE Area Superintendent DATE 4-15-80
 Date R. Crockett
 Approved By Dele R. Crockett TITLE Area Superintendent DATE 4-15-80
 CONDITIONS OF APPROVAL, IF ANY