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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
3. Address of Operator		9. Well No.
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>E</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		11. County
THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.		12. County
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3308' DF		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <u>Cleaned out and repaired 7" OD casing leaks</u>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 9-16-74. Pulled rods and tubing.
- Set retrievable bridge plug at 3250' and capped with 2 sacks of sand.
- Located holes in 7" OD casing at 70' and 450' and squeezed with 400 sacks Class "C" cement, 0.5% CFR-2, 2% CaCl. Cement circulated. WOC 37 hours.
- Drilled cement 40-437'.
- Located holes in 7" OD casing 430-460' and squeezed with 200 sacks Class "C" cement, 0.5% CFR-2, 2% CaCl. WOC 16 hours.
- Drilled cement 340-437'.
- Located holes in 7" OD casing 421-452' and squeezed with 200 sacks Class "C" cement, 10% gilsonite, 1/4# flocele, 2% CaCl.
- Drilled cement 1246-1251'. Pressured squeezed 7" OD casing leaks to 1000#, held okay.
- Washed sand off bridge plug and pulled bridge plug at 3250'.
- Set (3487') 2-3/8" OD tubing at 3497'.
- Returned well to production status 9-28-74 pumping Penrose Sand open hole 3410-3650' for 94 bbls. oil, 124 bbls. water per day.

Note: All 7" OD casing leaks were successfully squeezed and eliminated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow	D. R. Crow	TITLE Lead Clerk	DATE 10-2-74
	Joe D. Ramey	Dist. I, Supv.	
APPROVED BY		TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:			