NO. OF COPIES RECEIVED		
		Form C-103 Supersedes Old
DISTRIBUTION		C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR		5. State Oil & Gas Lease No.
SUNDRY (DO NOT USE THIS FORM FOR PROP USE "APPLICATIC	(NOTICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. N FOR PERMIT - " (FORM C-101) FOR SUCH POPOSALS.)	
1. v		7. Unit Agreement Name
OIL GAS WELL	OTHER-	Skelly Penrose "A" Unit
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		Skelly Penrose "A" Unit
3. Address of Operator		9. Well No.
P. 0. Box 1351, Midla	and, Texas 79701	22
P. O. Box 1351, Midle	and, Texas 79701	
P. O. Box 1351, Midle 4. Location of Well E 19	980 North ((O	22 10. Field and Pool, or Wildcat
P. O. Box 1351, Midle 4. Location of Well		22 10. Field and Pool, or Wildcat
P. O. Box 1351, Midle 4. Location of Well UNIT LETTER West	980 North Line and 660 FEET	22 10. Field and Pool, or Wildcat FROM
P. O. Box 1351, Midla 4. Location of Well UNIT LETTER	980 North Line and 660 FEET 3 238 37E	22 10. Field and Pool, or Wildcat
P. O. Box 1351, Midle 4. Location of Well UNIT LETTER West	980 North Line and 660 FEET 3 TOWNSHIP 238 RANGE 37E N	22 10. Field and Pool, or Wildcat FROM
P. O. Box 1351, Midle 4. Location of Well UNIT LETTER West	980 North Line and 660 FEET	22 10. Field and Pool, or Wildcat FROM
P. O. Box 1351, Midla 4. Location of Well UNIT LETTER West THE LINE, SECTION	980 North 660 3 238 37E 15. Elevation (Show whether DF, RT, GR, etc.)	22 10. Field and Pool, or Wildcat FROM INPM. 12. County Lea
P. O. Box 1351, Midla 4. Location of Well UNIT LETTER West THE LINE, SECTION	980 North 660 3 238 37E 15. Elevation (Show whether DF, RT, GR, etc.) 3308' DF ppropriate Box To Indicate Nature of Notice, Report of	22 10. Field and Pool, or Wildcat FROM INPM. 12. County Lea
P. O. Box 1351, Midle 4. Location of Well UNIT LETTER West THE LINE, SECTION 16. Check A	980 North 660 3 23S 37E 15. Elevation (Show whether DF, RT, GR, etc.) 3308' DF ppropriate Box To Indicate Nature of Notice, Report of TENTION TO: SUBSEQU	22 10. Field and Pool, or Wildcat FROM INPM. 12. County Lea r Other Data JENT REPORT OF:
P. O. Box 1351, Midla 4. Location of Well UNIT LETTERE THELINE, SECTION 16. Check A NOTICE OF INT	980 North 660 3 238 37E 15. Elevation (Show whether DF, RT, GR, etc.) 3308' DF ppropriate Box To Indicate Nature of Notice, Report of SUBSEQU PLUG AND ABANDON REMEDIAL WORK	22 10. Field and Pool, or Wildcat Langlie-Mattix Penrose Sa Intervention 12. County Lea r Other Data JENT REPORT OF:
P. O. Box 1351, Midla 4. Location of Well UNIT LETTER West THE 16. Check A NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON	980 North 660 3 238 37E 15. Elevation (Show whether DF, RT, GR, etc.) 3308' DF ppropriate Box To Indicate Nature of Notice, Report of TENTION TO: SUBSEQL PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. Commence Drilling opns.	22 10. Field and Pool, or Wildcat FROM I. County 12. County Lea r Other Data JENT REPORT OF:
P. O. Box 1351, Midla 4. Location of Well UNIT LETTER West THELINE, SECTION 16. Check A NOTICE OF INT PERFORM REMEDIAL WORK	980 North 660 3 238 37E 15. Elevation (Show whether DF, RT, GR, etc.) 3308' DF 15. Elevation (Show whether DF, RT, GR, etc.) 3308' DF ppropriate Box To Indicate Nature of Notice, Report of TENTION TO: SUBSEQU PLUG AND ABANDON Remedial work COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB	22 10. Field and Pool, or Wildcat FROM I.Langlie-Mattix Penrose Sa I.Langlie-Mattix Penrose Sa I.L
P. O. Box 1351, Midla 4. Location of Well UNIT LETTER E West THE LINE, SECTION 16. Check A NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON	980 North 660 FEET FROM THE 23S 37E TOWNSHIP 23S 37E 15. Elevation (Show whether DF, RT, GR, etc.) 3308' DF ppropriate Box To Indicate Nature of Notice, Report of TENTION TO: SUBSEQL PLUG AND ABANDON REMEDIAL WORK CHANGE PLANS CASING TEST AND CEMENT JQB	22 10. Field and Pool, or Wildcat FROM I.Langlie-Mattix Penrose Sa I.Langlie-Mattix Penrose Sa I.L

- 1) Rig up workover rig and pull rods and tubing.
- 2) Set bridge plug at approximately 2000' and dump 7 sacks sand on top of bridge plug.
- Fill with water from top of bridge plug to hole in 7" OD casing at 1398'.
- Set packer above hole at 1398' and squeeze with 75 sacks Class "C" cement with 1% D-19 fluid loss additive, followed with 75 sacks Class "C" cement.
 Reset packer above hole in 7" OD casing at 72'. After cement allowed to set 4 hours, fill
- 4) Reset packer above hole in 7" OD casing at 72'. After cement allowed to set 4 hours, fill with water to hole in casing at 72' and squeeze with 25 sacks Class "C" cement with 1% D-19 fluid loss additive followed with 25 sacks Class "C" cement.
- 5) Retrieve packer and let cement set up overnight.
- 6) Drill out cement, test for leaks, pull retrievable bridge plug and clean out to TD 3630'.
- 7) Run tubing and rods and return well to production status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	(Signed) J. R. Avent	TITLE Dist. Adm. Coordinator	DATE _	June 25, 1971
APPROVED B	Leslie A. Clement	UIL & GAS INSPECTOR	DATE_	JUN 30 1971
	NS OF APPROVAL, IF ANY:			

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> JUN 25 1971 OIL CONSERVATION COMM. HOBBS, N. M.

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