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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Skelly Penrose "A" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 22
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix Penrose Sand
15. Elevation (Show whether DF, RT, GR, etc.) 3308' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Clean out to TD 3630'</u> <input checked="" type="checkbox"/>	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig 3-8-71. Pulled rods and pump.
- Lowered tubing, tagged fill at 3544'. Pulled tubing.
- Reran tubing with bit. Cleaned out 3544' - 3579'; lost circulation and had flow out braden-head. Pulled tubing and bit.
- Ran tubing and "RTTS" packer, found hole in 7" OD casing at 28-29'. Pulled tubing and packer.
- Dug out surface around casing.
- Shot and pulled 7" OD casing at 69'. Ran 7" OD casing and tied in at 69'.
- Ran tubing and bit and cleaned out to 3544'; had flow out bradenhead.
- Ran tubing, RTTS tool and packer. Located holes in casing at 72' and 1398'. Pulled tubing, plug and packer.
- Ran tubing and rods and returned well to production status on March 22, 1971, producing 5 bbls. oil and 11 bbls. water through open-hole section 3410' - 3544' of the Penrose Sand formation.

Operations were halted until an evaluation of remedial work can be completed. C-103 to repair casing will be filed in the very near future.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>(Signed) J. R. Avent</u>	TITLE <u>Dist. Adm. Coordinator</u>	DATE <u>March 25, 1971</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>MAR 29 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR 23 1971

OIL CONSERVATION COMM.
HOBBES, N. M.