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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-Hobbs CM-Eunice
 1-W.A. Frnka-Tulsa BB-Engr Tech
 1-R.W. Blohm-Midland
 1-PJB, Engr
 1-File

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR RE-LOG BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator GETTY OIL COMPANY
3. Address of Operator P.O. Box 730, Hobbs, N.M. 88240
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM East THE LINE, SECTION 3 TOWNSHIP 23S RANGE 37E NMPM.

7. Unit Agreement Name Skelly Penrose A Unit
8. Farm or Lease Name
9. Well No. 39
10. Field and Pool, or Valued Langlie Mattix
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/29/80 Rigged up DA&S. Pulled rods and tubing. Ran bit and jet sub. fill at 3549'. Tagged. to 10/13/80

10/14/80 Clean out to 3609'. Spotted 500 gals. 15% NE acid 3397- 3609'. Pulled tbg, DC, bit.

10/15/80 Arrow packer on 104 jts. (3235') 2 7/8" tbg. Set pkr at 3246'. Rigged up Dowell, treated open hole, 3397' - 3622' w/36,000 gals. gelled 2 % KCL, 58,000# 20-40 sand, 900# rock salt, 300# benzoil acid flakes. 2 stages flush w/25 bbls. 2% KCL water, max. 3150, min. 2100, AIR 22 BPM, ISIP 1750#. 15 min. 1250#. Toal 837 bbls. 18 1/2 hrs. SI TP 200#.

10/16/80 Bled well. POH w/tbg. and pkr. Ran bit, DP, and 110 jts. 2 7/8" tbg. Tag sand at 3550'. Circulate and clean out 3550-3609 (59'). Circulate hole clean. Pull bit to 3305'.

10/17/80 Ran bit. Tagged at 3606'. POH w/bit, DC, DP, and tubing. Well started flowing. Hooked up to flowline.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 10/24/80

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

10/18/80 Killed well w/200 bbls. KCL water. Ran 2 3/8" 31' Mud Anchor. Perf. SN, 2 3/8" x 7
Anchor catcher and 116 jts. (3537') 2 3/8" tbg. MA at 3555' SN at 3550'. Ran pump
and rods. Set pump at 3550'. Rigged down. Placed well back on production.

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