State of New Mexico Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION** 

Form C-104 Revised February 10,1994

## DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719

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DISTRICT III

P.O. Box 2088

Instructions on back Submit to Appropriate District Office 5 Copies

000 Rio Brazo   <u>DISTRICT IV</u>  2.O. Box 2088,		NM 87504-2088			ta Fe, New					DED REPORT	
ļ				~	ABLE AND	AUTHOR	IZATIO	N TO TRANSF			
Operator Name and Address APACHE CORPORATION								OGRID Number 000873			
1700 LING				3 Reason for Filing Code							
SUITE 20 DENVER	<b>ર</b>			CH - Effective date 03/01/95							
4 API				l Name <sup>6</sup> Pool Code							
3002510605 LANGLIE MATTI						X 7 RVRS Q GRAYBURG			37240		
1/ 6	roperty Cod と4つ	ie	<sup>8</sup> Property Name					Well No.			
	543				SKELLY PE	ENROSE -A- U	TINL			15	
Surfac	e Locati	ľ	T	T		1		Feet From The			
JI or lot no. Section D 3		Township 23S	Range 37E	Lot.ldn	Feet From Th	ne North/So	outh Line	660	East/West Line	County LEA	
11		1	0,2			140.	<b>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</b>		11201		
Bottor  Ji or lot no.	n Hole L Section	1	Bongo	Lot.ldn	Feet From TI	North/S	auth Lina	Feet From The	East/West Line	County	
of or lot no. Secut		Township Range		Lot.ian	reet From 11	ie North/Si	outh Line	Last vest Line		County	
Lse Code	13 Produc	ing Method Cod	je 14 Gas Con	nection Date	<sup>15</sup> C-129 Pe	ermit Number	16	C-129 Effective Date	<sup>17</sup> C-1	29 Expiration Date	
]. Oil an	d Gas Tr	ansporters									
<sup>18</sup> Transporter			19 Transporter Name			<sup>20</sup> POD <sup>21</sup> O/G		<sup>22</sup> POD ULSTR Location		Location	
OGRID		and Address				y 2480810		and Description			
020667	•		INE CORPORA HOUSTON TO		OX 22	100010	0				
022345		TEXACO EXE	ORATION &	PROD INC P	26	306322	G				
			(PLORATION & PROD INC PO 28 3000 TULSA OK 74102			,03022					
										<u> </u>	
	ed Wate	er									
	POD			<sup>24</sup> POD ULSTR Location ar				Description		_	
24	180850				<del></del>						
	ompletic	n Data	<del>-</del>						29		
<sup>25</sup> Spud Date			<sup>26</sup> Ready Date			al Depth		<sup>28</sup> PBTD		Perforations	
30 HOLE SIZE			31 CASING & TUBING SIZ			ZE 32 DEPTH		- <del>-</del>	33 SACKS CEMENT		
HOLE SIZE			CASING & TUBING SIZE			<b>-</b>	DEPTHS	=1	35 SACKS	CEMENT	
I. Well T	est Data					- I					
34 Date N		35 Gas I	Delivery Date	36 Det	o of Tool	37 Length	of Tost	38 Tubing Pi	39	Casing Pressure	
Date Now On		Casi	<sup>35</sup> Gas Delivery Date <sup>36</sup> Date of Test			Longin or rost				Zasing Pressure	
40 Choke Size		41 Oil - Bbls. 42 W		42 Water	r - Bbls.	<sup>43</sup> Gas	- MCF	44 AOF	45	Test Method	
6		1				1					
I hereby certi	-	-	s of the Oil Consenthe information give				OIL (	CONSERVA	TION DIVIS	ION	
is true and co	omplete to th	e best of my know	vledge and belief.			A	d D				
N:4		A.T.	dat			Approve	a By:	AL CIMMED BY	JERRY SEXTO	V	
Signature ( )						ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR					
Printed Name	• A	l Buron				Title:					
Title Permian Region Manager						Approval Date: MAR 2 3 1335					
Date	2/28/	45	Telephor	ne 713.	-296-6356	p., 0 v al				1550	
	/ /	<del>,</del>	RID number and na								
		P INC 0223									
	Previo	us Operator S	ignature	Printed I		LL POOL			litle Senior Engineer	Date 2/15/95	