Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instruction at Rottom of Page

OIL CONSERVATION DIVISION

1

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

TO TRANSPORT OIL AND NATURAL GAS							Wall A	Well API No.			
Operator Texaco Exploration and Prod			30 025 10605 OK								
Address 2. O. Box 730 Hobbs, New Reason(s) for Filing (Check proper box)	Mexico	88240	0-25	28	X Othe	(Please explai	in)				
New Well Recompletion	Oil Casinghead	Change in	Dry C	326		FECTIVE 6-	·1–91				
change of operator give name	o Produ			P. O. Box	(730 H	lobbs, Nev	v Mexico	88240-25	28		
and address of previous operator 1 TEXAC I. DESCRIPTION OF WELL A					_						
well No. Pool Name, include					ing roumanous			Kind of Lease State, Federal or Fee FEE		ase No.	
Location Unit LetterD	:660		_ Foot	From The NO	RTH Lim	and660	Fe	et From The W	EST	Line	
Section 3 Township	23S Range 37E				, NMPM,			LEA		County	
III. DESIGNATION OF TRANS		R OF O	IL A	ND NATU	Vomese form	e address to wh	ich approved	copy of this form	n is to be se	ni)	
Shell Pipeline Corporation					1	P. O. Box 2	2648 Hou	iston, Texa	s 77252	2	
ame of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.					P.	O. Box 11	37 Eunic	copy of this form is to be sent) e, New Mexico 88231			
If well produces oil or liquids, give location of tanks.	Unit A	Sec.	Twp 23	S 37E	YES		When	UNKNOWN			
If this production is commingled with that in IV. COMPLETION DATA	rom any oth	er lease of	r pool,	give comming!	ing order num	er:				· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completion	- (X)	Oil Wel	u I	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Com	pi. Ready i	to Prod		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations			-					Depth Casing	Shoe		
TUBING, CASING AND					CEMENTI	CEMENTING RECORD			SACKS CEMENT		
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
TO THE PART AND DEOLIE	ET FOR	ALL OW	VARI	.F.							
V. TEST DATA AND REQUES OIL WELL (Test must be after t	ecovery of l	otal volum	e of lo	ad oil and mus	t be equal to o	exceed top all lethod (Flow, p	owable for th	is depth or be fo	r full 24 hos	ers.)	
Date First New Oil Run To Tank	k Date of Test				Producing M	ethod (<i>r low, p</i>					
Leagth of Test	Tubing Pr	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL						18.46		I Complete of Co			
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE O	F COM	IPLI.	ANCE				'ATION [NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
2mmil					By.			B V (70.05%)			
Signature K. M. Miller Div. Opers. Engr.						E	NSTRICT I	SUPERVISOR			
Printed Name May 7, 1991				-4834	Title		and and a second				
Date											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.