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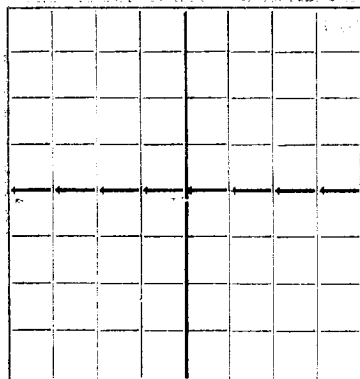
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

JAN 9 - 1939

WELL RECORD

HOBBS OFFICE

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

Skelly Oil Company

Tulsa, Oklahoma

Company or Operator

Address

H. O. Sims

Well No.

4

in CNE NW of Sec.

3

T.

23

Lease

R. 37

N. M. P. M.,

Skelly Area

Field,

Lea

County.

Well is 660 feet south of the North line and 4620 feet west of the East line of Section 3 -

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is H. O. Sims Address Dunice, New Mexico

If Government land the permittee is Address

The Lessee is Skelly Oil Company Address Tulsa, Oklahoma

Drilling commenced October 20, 1938 Drilling was completed December 11, 1938

Name of drilling contractor J. C. Clower Address Dunice, New Mexico

Elevation above sea level at top of casing 3522 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3545' to 3577' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
16" OD	70#	8	LW	87'7"				
10 1/2" OD	40#	8	LW	420'4"	(Landed - Later Pulled)			
10 1/2" OD	40#	8	LW	730'10"				
8-5/8" OD	32#	10	SS	1169'9"				
7" OD	20#	10	SW	3445'5"				
Tubing								
2" EUE	4.7#	10	SS	3645'9"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	10"	95'	100	Halliburton		
11"	8-5/8"	1163'	100	Halliburton		
8 1/2"	7"	3422'	150	Halliburton		
Tug.	2"	3618'	Swung			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4" Shells		S. N. G.	225 qts	12/5/38	3618' to 3522'	- To bottom.

Results of shooting or chemical treatment Increase in production from an average of 250 bbls. per day to 626 bbls. oil per day through 2" tubing.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from top feet to 3622' feet, and from feet to feet

PRODUCTION

Put to producing December 15, 1938

The production of the first 24 hours was 326 barrels of fluid of which 100 % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

H. A. Masterson, Driller A. B. Phillips, Driller

H. J. Whitaker, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 6

day of January, 1939

Notary Public

Notary Public

My Commission expires Dec. 10, 1940

Hobbs, New Mexico Jan. 5, 1939

Name J. D. McInerney

Position District Superintendent

Representing SKELLY OIL COMPANY

Address Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
Top	10	10	Soil
10	40	30	Caliche
40	50	10	Sand
50	93	43	Red Shale - Set & cont'd 18" csg. at 93'.
93	220	127	Red Shale
220	240	20	Hard Sand
240	470	230	Red Shale
470	500	30	Blue Shale
500	510	10	Red Shale
510	545	35	Blue Shale
545	673	128	Red Rock & Shale
673	685	12	Blue Shale
685	695	10	Red Shale
695	720	25	Blue Shale
720	728	8	Blue Sandy Shale
728	730	2	Hard Sand
730	840	60	Blue Sandy Shale
840	850	10	Sand
850	870	20	Blue Shale
870	908	38	Sandy Shale
908	918	10	Red Shale
918	945	27	Sandy Shale
945	955	10	Red Shale
955	963	8	Sandy Shale
963	1035	72	Red Shale
1035	1046	11	Red Sandy Shale
1046	1123	77	Red Shale
1123	1130	7	Hard Sand
1130	1153	23	Red Shale
1153	1290	137	Anhydrite
1290	1296	6	Red Shale
1296	1310	14	Anhydrite
1310	1324	14	Salt
1324	1470	146	Salt & Red Shale
1470	1500	30	Anhydrite
1500	1510	10	Salt
1510	1545	35	Anhydrite & Red Shale
1545	1560	15	Salt
1560	1604	44	Salt & Potash
1604	1615	11	Anhydrite
1615	1660	45	Salt
1660	1695	35	Salt & Potash
1695	1718	23	Anhydrite & Potash
1718	1755	37	Salt & Potash
1755	1775	20	Salt
1775	1835	60	Salt, Red Shale & Potash
1835	1869	34	Salt & Potash
1869	1900	31	Anhydrite
1900	1936	36	Salt & Anhydrite
1936	2044	108	Salt & Red Shale
2044	2095	51	Salt & Potash
2095	2098	3	Anhydrite
2098	2143	45	Anhydrite, Potash & Salt
2143	2180	37	Salt
2180	2228	48	Salt & Anhydrite
2228	2233	5	Anhydrite
2233	2239	6	Salt
2239	2286	47	Salt, Potash & Anhydrite
2286	2306	20	Anhydrite
2306	2353	47	Salt & Anhydrite
2353	2470	87	Salt
2470	2590	120	Anhydrite
2590	2615	25	Anhydrite & Lime
2615	2679	64	Anhydrite
2679	2905	226	Anhydrite & Red Shale
2905	2960	55	Anhydrite
2960	3019	59	Anhydrite & Lime
3019	3041	22	Lime
3041	3054	13	Shale & Anhydrite
3054	3061	7	Lime
3061	3143	82	Lime & Anhydrite
3143	3168	25	Hard Lime
3168	3175	7	Lime & Anhydrite
3175	3181	6	Lime
3181	3206	25	Lime & Anhydrite
3206	3213	7	Hard Lime
3213	3230	17	Lime & Shale
3230	3236	6	Hard Lime
3236	3240	4	Red Shale
3240	3282	42	Lime & Anhydrite
3282	3315	33	Hard Lime
3315	3326	11	Shale
3326	3372	46	Lime & Anhydrite
3372	3409	37	Hard Lime
3409	3417	8	Sand & Anhydrite
3417	3422	5	Brown Lime
3422	3430	8	Lime
3430	3434	4	Lime & Anhydrite
3434	3520	86	Lime
3520	3530	10	Lime & Shale
3530	3538	8	Lime
3538	3545	7	Lime & Shale
3545	3577	32	Oil sand
3577	3622	45	Hard Lime