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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. - - - - -	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> Plugged and Abandoned		7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Skelly Penrose "A" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 14
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM West 3 23S 37E THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3307' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig October 28, 1974. Pulled rods and tubing.
- Located leak interval in 7" OD casing at 245-880'.
- Ran mechanical casing cutter to 909' and cut off 7" OD casing at 909'.
- Pulled 31 jts. (907') 7" OD 26# casing.
- Attempted to set 29 jts. (919') 7" OD 23# 8R casing. Unable to latch into casing string.
- Cut off 7" OD casing at 929' and attempt to pull section unsuccessful.
- Milled on and fished for 7" OD casing for 13 days, unsuccessfully.
- Operations suspended from November 27, 1974 - September 6, 1975, for evaluation of further casing repair.
- Milled on 7" OD casing 926-939' and mill ran outside casing.
- Unable to get back into 7" OD casing at 939' with milling tool.
- Permission was secured verbally from the New Mexico Oil Conservation Commission on September 8, 1975, to plug and abandon this well.
- Set 200 sack Class H cement plug 589-929'.
- Set 185 sack Class H cement plug surface-180'.
- Installed dry hole marker.

All intervals not cemented were filled with heavy mud laden fluid. The 16" OD casing set at 81' was left in the hole. The 7" OD casing from 939-3433' was left in place.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow	D. R. Crow	Lead Clerk	9-26-75
SIGNED	TITLE	DATE	
APPROVED BY	TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:			