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elude data on rate of water inflow and elevation to which water rose in hole. 1, from 143 ¹ to 162 ¹ feet.	0. 0, 110			1						
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* 70 8 L# 81 13* * 40 8 L# 600 *0* (Pulled) * 40 8 L# 90 *0* (Pulled) * 40 8 L# 90 *0* (Pulled) * 40 8 L# 90 *0* (Pulled) * 40 8 L# 91 3ed) * 5/8* 38 3455 *10*) bing	SIZE	WÉIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT		CUT & FILLED FROM		1	PURPOSE
40 8 LH 400 *0 * (Pulled) 8* 40 8 LH 990 *4 * (Pulled) 5/8* 32 8 LH 100 * 5* (Pulled) 5/8* 32 8 LH 100 * 5* (Pulled) 8 10 86 3435 * 10* 9 9 4.77 8 93 3696 * 10* Mudding And cementing Record 7* 9 9 10 10 10 10 10				7.88	611		· · · · · ·	1 40M		
3" 40 8 III YES (4 * (Pulled)) 5/8" 32 8 III 1180*8" (Pulled) 5/8" 32 8 III 1180*8" (Pulled) 96 10 85 3433*10" bing	811. 8 1				4001	6" (Bu)	104)			
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A.7 8 SS 3636 10 ⁴ MUDDING AND CEMENTING RECORD	-5/8*		ā	1.2	1180'	P (20	1.06)		 	
4.7 8 SS SG95 10 MUDDING AND CEMENTING RECORD	H	86	10	88	5455	10*				
MUDDING AND CEMENTING RECORD	ub ing				i i sainte					
	X	4.7	8	88	_36961	07	L			
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ZE OF SIZE OF WITHING SEG NO. SAMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED	UZE OF	SIZE OF	4	IO. SACKS	1		*		· .	MIID USPD

				· · · · ·	* *	A COMPLEMENT OF THE OWNER.	
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF	MUD USED
18*	16"	801	100	No111barrier		<u> </u>	• • • • • • • • • • • • • • • • • • •
83"	77	5415*	250	Hallster ten	·		
Thing				in the second	4 3.2	<u>.</u>	
01		****	Costonia		1 A.A.		

		PLUGS AND ADAPTE	RS	
Heaving	plug—Material	Length	Depth	Set

___Size____

Adapters-Material

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	5 "	Nitre Glyceri	a 270 q		8619-3608	

Results of shooting or chemical treatment. Increased production from 54 1618 per day to 190 bbls cdl in 15 hours through 80/54 choins.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

	TOOLS USED
Rotary tools were used fromfeet tofeet to	feet, and fromfeet tofeet
Cable tools were used from feet to	feet, and fromfeet tofeet
	PRODUCTION
Put to producing Jan, 13,	19.40-
The production of the first prinours was	barrels of fluid of which % was oil; %
emulsion;% water; and	% sediment. Gravity, Be
If gas well, cu, ft. per 24 hours	Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in	
	EMPLOYEES
H. A. Masterson	, Driller, Driller
F. H. French	, Driller, Driller
FORMATION	RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this	Hobbas New Maxing - Mebbs 6, 1940
day of ¹ 40	NameA. Kilmlory PositionPistrict Superintendent
Notary Public	Représenting SKILLY OTL CONFAME
My Commission expires Dec. 10, 1960	AddressRobba_ New Mexico

FORMATION RECORD

FROM	TO	THICKNES IN FEET	FORMATION
Top		22	Caliche & sani
2		19	Water send
		48	Red bed
			Red shale
143	863	80 41	Water sand Red sandy shale
223	273	88	Red shale
275	315	40	Blue shale
NUE SIS	343	35	Tar Binit Alan La
548	540	192	Red shale
540	860	20	Blue shale
580 580	360	90	Red shale
595	595 676	18	Elue shale Red shale
676	000	14	Blue shale
990	745		Gray sandy shale
14.5	798	- 48	he her sand
705	817	84	oray sandy shale
817 884	864	7	We Ler sons
3 60	996 ·	36 126	Orey sandy shale Red sendy the le
	, 11/6	1.77	Red shile -
145	1186	25	Anhydrite
106	11.00	\$	Blue dale
189	1980	61	Anhydrite
150	1885	8	
188 177	1277 1295	22	Antropiste
296	1515	18	Red shale Anizydzite
135	1368	77	Bed shale & enhydrite
	1408	(CR)	Red shale & sult
LOR	14.95	35	Anhydrite
	1506	81	Balt
506 545	1545 1560	30 15	Anhydrite, salt & potash Salt & anhydrite
680	1579	18	Salt & shale
178	1609	50	Aningdrite & potesk
808	1651	25	Sel 8
	1720		Salt & Potash
	1481	1112	Balt, shale & potash
	1866 1864	\$1	Salt & petast
	1882	12	Aninyarite Selt & enhydrite
	1939	18	Salt & petach
00	1925	25	Animazita a potesta
88	2008	87	Sel 1 The second s
	2075	1	Salt & potash
	21.00	25	Aninytine to
	22255		
	8510	4	Andrew La .
		44	Antipicate & salt
	8458	100	
	35.00	194	
194 194	9804 2 <i>67</i> 2	18	Brown line Line & enhyl rite
	2000	16	Tilms also be to infinated to
	2840	1.08	Line a milerari te
40	9976	56	Line, annyarite à shale
46	3085	158	Line & anhydrite
	30 87		Brown line
	8080 5108	32	Anhydrite & line Brem line
	3118	10	Line & arbydrite
110 . 19	51.00	ä sti	Brents Think at the second second second
140	3288	98	Lime & anhydrite
158	3976	18	Brenn 12me
76	5415	1.59	Line & unhydrite
	3468	48	Ling, hard Rard line & ashydii to
100 101	3491. 3465		Hard Line
	3496	1.	
	5005	ō	Hard Line
106 105	5561	16	Line & suid
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