

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2083

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name Skelly Pen. "A" Unit
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Skelly Pen. "A" Unit
3. Address of Operator P.O. Box 730; Hobbs, New Mexico 88240	9. Well No. 27
4. Location of Well UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 23-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Langlie- Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3298' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Clean out & Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-24-81 Pulled rods and tubing. Ran bit and tagged fill.
- 9-25-81 Clean out 3534-3600'.
- 9-26-81 Jetted open hole 3420-3600'.
- 10-1-81 Circulated hole with 2% KCL & spotted 500 gals. of 20% Hcl in open hole 3420-3600'. Pulled tubing & bit.
- 10-2-81 Ran 2 1/2" x 7" Model R double grip pkr. on 106 jts. 2 1/2" tbg. Set @ 3318'. By Dowell frac O.H. @ 3420 - 3600 with 30,000 gals. gelled 2% KCL, 58,000# 20-40 sand, 500# rock salt & 500# benzoic acid flakes in 2 stages. Flush with 33 bbls KCL wtr. Max. press 2900#, Avg. 1750#, @ 18 BPM. ISIP 1400#, 15 min. SIP 1100#.
- 10-5-81 Ran 135 jts. (3502') of 2 3/8" tubing. SN @ 3527'.
- 10-6-81 Ran 2" x 1 1/2" x 15' pump, set @ 3527'. Placed well back on production.
- 10-10-81 POB 24 hrs. 14 x 86 SPM. 50 Oil and 268 Water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Area Superintendent DATE October 13, 1981

APPROVED BY Les Clements TITLE Oil & Gas Insp. DATE OCT 14 1981

CONDITIONS OF APPROVAL, IF ANY: