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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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|--|--|--|
| <p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR REPORT" OR FORM C-101 FOR SUCH PROPOSALS.)</small></p>   |  | <p>5a. Indicate Type of Lease<br/>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.<br/>---</p>   |
| <p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>1. Name of Operator<br/><u>Skelly Oil Company</u></p> <p>2. Address of Operator<br/><u>P. O. Box 1351, Midland, Texas 79701</u></p> <p>3. Location of Well<br/>UNIT LETTER <u>K</u> <u>1960</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> N.M.P.M.</p> |  | <p>7. Unit Agreement Name<br/><u>Skelly Penrose "A" Unit</u></p> <p>8. Farm or Lease Name<br/><u>Skelly Penrose "A" Unit</u></p> <p>9. Well No.<br/><u>1</u> <u>27</u></p> <p>10. Field and Pool, or Wildcat<br/><u>Langlie-Mattix</u></p> |
| <p>11. Elevation (Show whether DF, RT, GR, etc.)<br/><u>3298' DF</u></p>   |  | <p>12. County<br/><u>Lea</u></p>   |

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|--|---|--|--|
| <p>6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>   |   |  |  |
| <p>NOTICE OF INTENTION TO:</p>   |   | <p>SUBSEQUENT REPORT OF:</p>   |  |
| <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> | <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> | <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <u>Eliminate waterflow behind 7" OD casing</u> <input checked="" type="checkbox"/></p> | <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig December 9, 1975. Pulled rods and tubing.
- Set 7" bridge plug at 3300'.
- Located water entry point at 2475' and perforated 7" OD casing at 2550' with 2 shots.
- Unable to break down perfs. Perforated 7" OD casing at 2525' with 2 shots.
- Treated perfs. with 1000 gallons 15% acid.
- Cement squeezed perfs. 2525' with 150 sacks Class C cement mixed 18# salt per sack and 2% calcium chloride and 100 sacks Class C cement mixed 2% calcium chloride. Well started back flowing out 7" OD casing.
- Set EZ Drill retainer at 2383'.
- Squeezed perfs. 2525' with 100 sacks Class C cement mixed with 675# Flocele. WOC 40 hours.
- Drilled cement 2378-2383', retainer 2383-2385' and cement 2385-2600'. Pressured to 1000#, ok.
- Pulled bridge plug at 3300' and cleaned out 3576-3600'.
- Set 137 joints (3574') 2-3/8" OD tubing at 3578'.
- Returned well to producing status December 20, 1975 pumping Langlie-Mattix open hole 3420-3600' for 33 barrels oil and 100 barrels water per day.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED BY D. R. Crow TITLE Lead Clerk DATE January 14, 1976

APPROVED BY Jerry Sexton TITLE Dist. A. Supv. DATE JAN 17 1976

CONDITIONS OF APPROVAL, IF ANY: