NO. OF OPIES RECEIVED DISTRIUTION		Foun C-103 Super <mark>sedes Old</mark> C-10 3 and C-10 8	
SANTAFE	NEW MEXICO OIL	Filed ave 14/00	
FILE			5g. Indicate Type of Least
U.S.G.S.			State Fee X
OPERA R			5. Sec. 2 (3) 6 (379) Farm to.
OPERA R			
SUNDR	7, Unit Agreeman Nova		
GAS OTHER. Water Injection Well			Skelly Penrose "A" Unit
Cl. 21 - 041 Company			Skelly Penrose "A" Unit
Skelly 011 Company			9, Well No.
P. O. Box 1351, Midland, Texas 79701			28
UNIT LETTER L 1980 FEET FROM THE SOUTH LINE AND 660 FEET CROM			13. Field and 25., or Wildcat
UNIT LETTER	Langlie-Mattix		
225 270			
THE West LINE, SECTI	on Township	RANGE	MEM.
	15. Elevation (Show with	nether DF, RT, GR, etc.)	12. Courty
		3303 DF	Lea
16. Check	Appropriate Box To Indica	ate Nature of Notice, Report	
NOTICE OF II	NTENTION TO:	SUBSEC	UENT REPORT OF:
		<u></u>	¬ ¬
PERFORM REMEDIAL WORK	PLUG AND ABANDON	COMMENCE DELLLING OPNS.	ALTERING COST LOG AND COST DESCRIPT
TEMPORARILY ABANDON	CHANGE PLANS	CASING TEST AND CEMENT JOB	
PULL OR ALTER CASING	• • • • • • • • • • • • • • • • • • • •	OTHER Casing Cont	
OTHER			
17. Describe Proposed or Completed O	(Clearly state all parting	ant details and give pertinent large in	oluding estimated on the proposed
work) SEE RULE 1103.	perations (orearly state are pertino	, g	
Riser on 10-3/4" and 7 Inspected by L. A. Cla	ments January 7, 1975	5.	
(Signed) D. R. Crow			
signed	D. R. Crow TITLE	Lead Clerk	1-30-75
	Comment to	5	PATC
APPROVED BY			The first section of the section of
CONDITIONS OF APPROVAL, IF AN	T i		